

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

DEC 29 2009

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 11/25/2009

API No. 30-045-34942

DHC No. DHC3131AZ

Lease No. SF-078604

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Scott

Well No.

#7M

Unit Letter

H

Section

3

Township

T031N

Range

R010W

Footage

1730' FNL & 1151' FEL

County, State

San Juan County,
New Mexico

Completion Date

11/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1903 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DAKOTA

869 MCFD

31%

31%

2772

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

1-5-10

Geol

599-6365

X

12/2/09

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

11/25/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD