

BURLINGTON RESOURCES

DEC 29 2009

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 Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009

API No. 30-045-34952

DHC No. DHC3148AZ

Lease No. SF-078604

Well Name

Scott

Well No.

#7B

Unit Letter
CSection
3Township
T031NRange
R010WFootage
660' FNL & 1595' FWLCounty, State
San Juan County,
New Mexico

Completion Date

10/30/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1997 MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

967 MCFD

33%

33%

2964

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

 RCVD JAN 7 '10
 OIL CONS. DIV.
 DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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1-5-10

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Kandis Roland

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