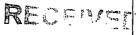
BURLINGTON RECEIVED



Distribution: **BLM 4 Copies** Regulatory Accounting Well File

RESOURCES DEC. 4.2.2022									Revised: March 9, 2006		
DEC 29 2009									Status PRELIMINARY		
PRODUCTION ALLOCATION FORM of Land Managem									reina		
									REVISED [
Commingle Type									Date:	11/25/2009	
SURFACE DOWNHOLE Type of Completion									API N	No. 30-045-34994	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3222AZ		
									Lease No. NM-01594		
Well Name									Well No.		
Kelly A								, <u> </u>	#3E		
	Jnit Letter Section Town P 15 T03				Footage 810' FSL & 815' FEL				County, State San Juan County,		
					01	old FSL & 615 FEL		New Mexico			
Completion	Date	Test N	1ethod	l							
11/11/2009 HISTORICAL FIELD TEST PROJECTED OTHER											
11/11/2009 HISTORICAL FIELD TEST PROJECTED OTHER											
FORMATION			GAS		P	ERCENT	CONDENSATE PER		PERCENT		
MESAVERDE			284 MCFD			10%			- 1	10%	
MES	TYDIOD			71.1.101.2		10 / 0					
	KOTA			25 MCFD		90%				90%	
			262								
			262	25 MCFD							
DA	KOTA	ALLOC	262	25 MCFD 2909	percei	90%	ed upon is	olated fl	low te	90%	
JUSTIFICA Mesaverde a	KOTA FION OF A nd Dakota	formati	ATIO ons du	25 MCFD 2909 N: These paring comp	letion	90% ntages are bas	Dil was not	present	durii	90% ests from the ng flow test	
JUSTIFICA Mesaverde a operations.	ION OF A nd Dakota For that rea	formati son, oil	ATIO ons du perce	25 MCFD 2909 N: These puring complentages are	letion based	90% ntages are base operations. (I upon the gas	Dil was not	present	durii prov	90% ests from the ng flow test rided in the event	
JUSTIFICA Mesaverde a	ION OF A nd Dakota For that rea	formati son, oil	ATIO ons du perce	25 MCFD 2909 N: These puring complentages are	letion based	90% ntages are base operations. (I upon the gas	Dil was not	present	t durin prov R	ests from the ng flow test rided in the event CCVD JAN 7'10	
JUSTIFICA Mesaverde a operations.	ION OF A nd Dakota For that rea	formati son, oil	ATIO ons du perce	25 MCFD 2909 N: These puring complentages are	letion based	90% ntages are base operations. (I upon the gas	Dil was not	present	t durin prov R	90% ests from the ng flow test rided in the event	
JUSTIFICA Mesaverde a operations. I this wellbore	FION OF And Dakota For that reals begins pro	formati son, oil	ATIO ons du perce	N: These paring completing some point	letion based	90% Intages are base operations. (I upon the gase future.	Dil was not	present	during prov R	ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	
JUSTIFICA Mesaverde a operations. I this wellbore	FION OF And Dakota For that reals begins pro	formati son, oil	ATIO ons du perce oil at	N: These paring comportages are some point	letion based	90% ntages are base operations. Of upon the gase future.	Dil was not	present	during prov R	ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	
JUSTIFICA Mesaverde a operations. I this wellbore	FION OF And Dakota For that reals begins pro	formati son, oil	ATIO ons du perce oil at	N: These paring comportages are some point	letion based	90% ntages are base operations. Of upon the gase future. TITLE Geo	Dil was not	present	during prov R	ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	
JUSTIFICA Mesaverde a operations. I this wellbore	FION OF And Dakota For that reals begins pro	formati son, oil	ATIO ons du perce oil at	N: These paring comportages are some point	letion based	90% ntages are base operations. Of upon the gase future.	Dil was not	present	e prov R (ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	
JUSTIFICA Mesaverde a operations. I this wellbore	ΓΙΟΝ OF And Dakota For that real begins pro	formati son, oil	ATIO ons du perce oil at	N: These paring comportages are some point	letion based	90% ntages are base operations. Of upon the gase future. TITLE Geo	Dil was not	present	e prov R (ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	
JUSTIFICA Mesaverde a operations. I this wellbore	FION OF And Dakota For that reals begins pro	formati son, oil	ATIO ons du perce oil at	N: These paring comportages are some point	letion based	90% ntages are base operations. Of upon the gase future. TITLE Geo	Dil was not	present	PHC	ests from the ng flow test rided in the event CCVD JAN 7'10 DIL CONS. DIV. DIST. 3	

NMOCD