

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

DEC 17 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 790' FNL & 1800' FEL, Sec. 13, T28N, R11W, NMPM

5. Lease Number
SF-047017-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Angel Peak B 30

9. API Well No.
30-045 -24530

10. Field and Pool

Otero Chacra
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission
☒ X Notice of Intent

Type of Action
☒ X Abandonment

Change of Plans

Other --

Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per attached procedures and wellbore schematic.

RCVD JAN 5 '10
OIL CONS. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Staff Regulatory Technician Date 12/16/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 05 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Notify NMOCD 24 hrs
prior to beginning
operations

PC

ConocoPhillips
Angel Peak B 30 (CH)
P&A Procedure
Lat 36° 40' 2.064" N Long 107° 57' 6.3" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____
Tubing: Yes____, No X, Unknown____,
Packer: Yes____, No X, Unknown____, Type_____
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. RU wireline and RIH with CBL from 2795' to surface. Report to Engineer the result.
5. **Plug #1 (Chacra interval, 2980' – 2795')**: RIH w/ 1 1/4" tubing and pump 13 sxs cement w/ 100% excess and spot balance plug 50' above the top of Chacra. PUH.
6. **Plug #2 (Pictured Cliffs and Ojo Alamo Top, 1925' – ⁶⁴¹~~840~~)**: Mix and pump 42 sxs Class B cement inside casing and spot a balanced plug to cover the Pictured Cliffs and Ojo Alamo Top. PUH.
7. **Plug #3 (7 5/8" casing shoe to surface, 312' - surface)**: Mix and pump 12 sxs Class B cement inside casing and spot a balanced plug to cover the 50' below the casing shoe (312') and surface. PUH.

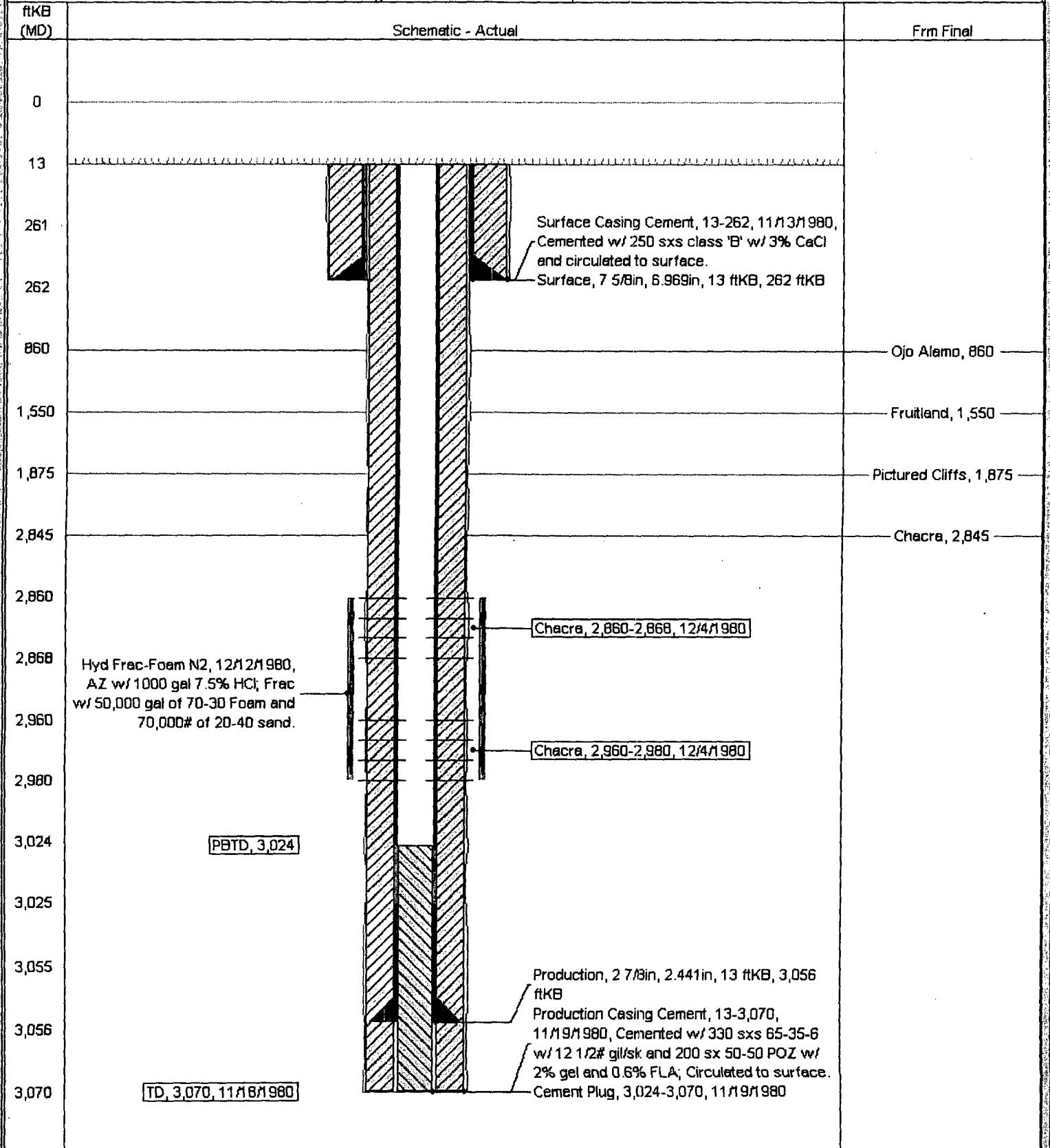
Current Schematic

ConocoPhillips

Well Name: ANGEL PEAK B #30

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004524530	NMPM 013-028N-011W	OTERO (CHACRA) GAS		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,780.00	5,793.00	13.00				

Well Config: - ANGEL PEAK B 30, 2/20/2009 9:22:17 AM



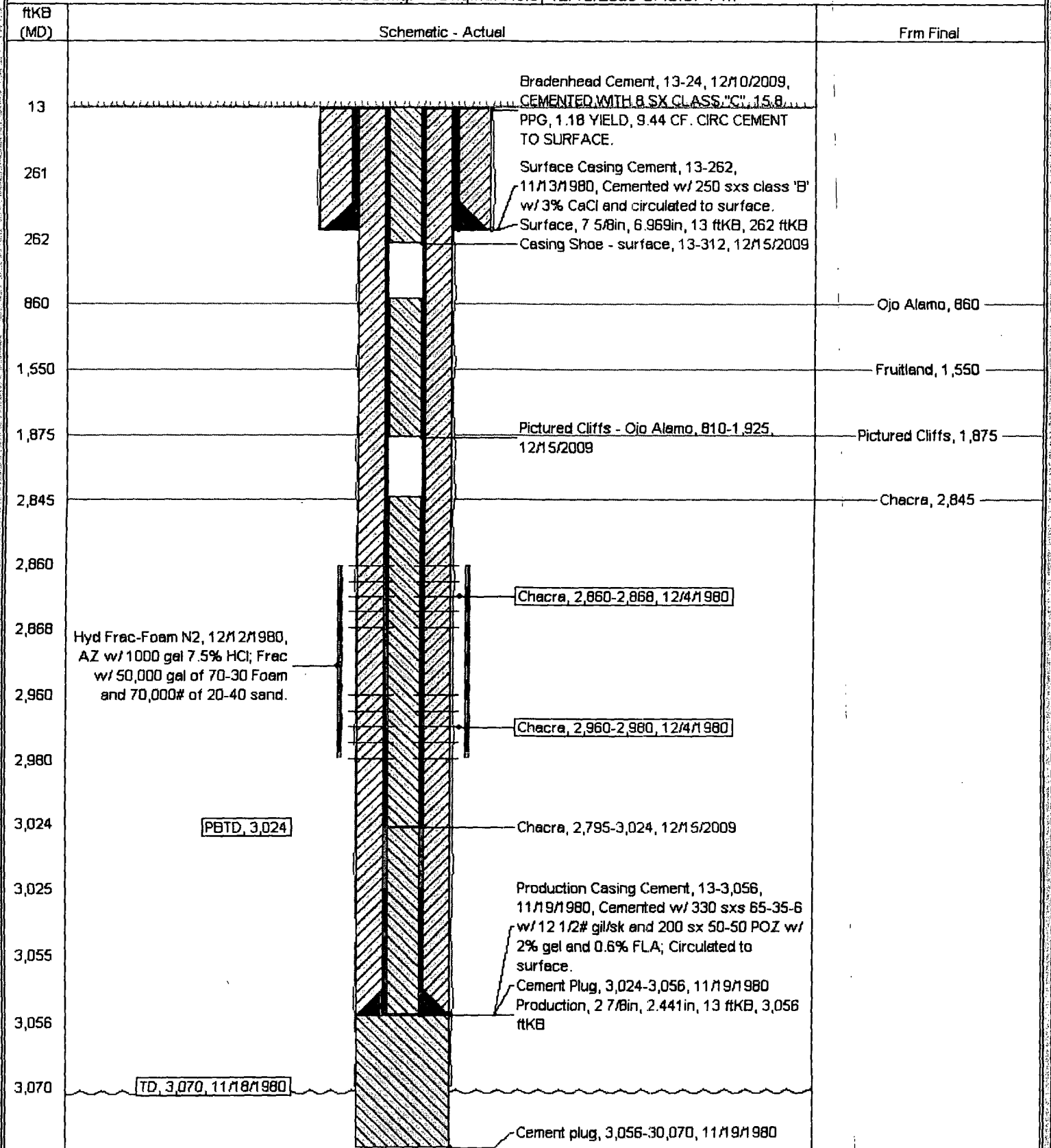
Proposed Wellbore

ConocoPhillips

Well Name: ANGEL PEAK B #30

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004524530	NMPM 013-028N-011W	OTERO (CHACRA) GAS		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,780.00	5,793.00	13.00				

Well Config: - Original Hole, 12/15/2009 5:43:37 PM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 30 Angel Peak B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 1925' –641'

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.