

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JAN 06 2010

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit L (NWSW), 2100' FSL & 990' FWL, Section 22, T28N, R13W, NMPM

5. Lease Number
NM - 099796. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Southeast Cha Cha 38

9. API Well No.

30-045-24816

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☒ Other -- B&A 7A☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

TA

This well was ~~B&A~~'d 12/14/09 per attached report.**14. I hereby certify that the foregoing is true and correct.**Signed Rhonda Rogers Title Staff Regulatory Technician Date 1/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD T/A EXPIRES 12-14-2014. FEDERAL EXPIRATION MAY DIFFER.CONTACT BLM FARMINGTON FIELD OFFICE FOR FEDERAL EXPIRATION DATE. **ACCEPTED FOR RECORD**

NMOCD

JAN 07 2010

FARMINGTON FIELD OFFICE

3V

Sc

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Southeast Cha Cha #38

December 17, 2009

Page 1 of 1

2100' FSL & 990' FWL, Section 22, T-28-N, R-13-W

San Juan Country, NM

Lease Number: NM 09979

API #30-045-24816

Plugback Report

Notified NMOCD and BLM on 12/9/09

Plugging Summary:

- 12/09/09 MOL and RU. Spot rig to wellhead. LOTO equipment on location. Check well pressure: casing, 148 PSI; tubing and bradenhead, 0 PSI. Blow well down. ND wellhead. NU BOP, test. PU on tubing and remove donut. Tally and TOH with 55 joints 2.375" EUE 4.7# tubing. Total tally: 1704'. SI well. SDFD.
- 12/10/09 Open well, no pressure. Round trip 4.5" gauge ring to 1475'. TIH with 5.5" PlugWell CIBP and set at 1462'. TIH with tubing and tag CIBP at 1462'. Load the tubing with 50 bbls of water. Establish rate 1-1/2 bpm at 0 PSI. No circulation; unable to load the hole. Wait on orders. TIH with 5.5" Knight Oil Tools packer and set at 1408', 1438', and 1454'. Attempt to pressure test CIBP at 1462', no test. PUH with packer and set at 1098', 122', 1346', 1438' and 1454'. Pressure test casing to surface to 500 PSI pumping down the casing. Casing tested at all settings. CIBP leaking. TOH with tubing and LD packer. SI well. SDFD.
- 12/11/09 Open well, no pressure. TIH with 5.5" PlugWell CIBP and set at 1450'. TIH with tubing and tag CIBP at 1450'. Load the hole with 28 bbls of water. Establish circulation with an additional 8 bbls of water. Pressure test casing and chart to 600 PSI. Note: 1/4" hose and pen recorder freezing up after 2 charts. Pour methanol in 1/4" hose and pen recorder and set pen recorder inside of pickup. Pressure test casing and chart to 580 PSI down to 520 PSI in 30 minutes. Steve Stromberg, BLM representative, witnessed test. COPC engineer approved procedure change to test again. Pressure test casing and chart to 505 PSI down to 475 PSI in 30 minutes. Steve Stromberg, BLM representative, approved test. COPC engineer approved procedure change requiring additional test because test dropped to 500 PSI. Pressure test casing and chart to 640 PSI down to 460 PSI in 30 minutes. TOH with tubing. SI well. SDFD.
- 12/14/09 Open well, no pressure. TIH and set 5.5" Knight Oil Tools packer at 1441'. Load the hole with 1 bbl of water. Attempt to pressure test casing and CIBP to 660 PSI from 1441' to 1450', bled down to 520 PSI in 10 minutes. Attempt to pressure test casing to 560 PSI from 1441' to surface, bled down to 500 PSI in 10 minutes. Set packer at 1432'. Pressure test casing to 560 PSI and charge with no pressure loss in 30 minutes. Steve Stromberg, BLM representative, and Derrick Vigil, NMOCD representative, witnessed test. TOH with tubing and LD packer. TIH with tubing and tag CIBP at 1450'. Roll the hole with 40 bbls of corrosion inhibitor. TOH and LD all tubing. ND BOP. Top off casing with 2-1/2 bbls of corrosion inhibitor. NU wellhead. RD rig. Remove LOTO equipment. MOL.

Jimmy Morris, MVCI representative, was on location.

Freddy Proctor, COPC representative, was on location on 12/9/09.

Steve Stromberg, BLM representative, was on location.