

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

3. LEASE DESIGNATION AND SERIAL NO.

NM-03357

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

7. Unit or CA Agreement Name and No.
NMNM 78402A

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

8. Lease Name and Well No.
NEBU 302E

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. API Well No.
30-039-27051

At Surface SW NE 1970' FNL & 1500' FEL Unit G

10. Field and Pool, or Exploratory
Blanco Mesa Verde

At top prod. Interval reported below Same

11. Sec., T., R., M., on Block

At total depth Same

Survey or Area
30 31N 6W

14. Date Spudded
9/28/2003

15. Date T.D. Reached
10/4/2003

16. Date Completed 11/15/2003
☐ D & A Ready to Produce

12. County or Parish
Rio Arriba

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6525' GL

18. Total Depth: MD 8168'
TVD

19. Plug Back T.D.: 8148'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	32.3#	0'	275'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3694'		pad-400 sx 50/50 Poz foame	104	Surface	0
						tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	8158'		490 sx 50/50 Poz	128	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8046'	6076'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5731'	6028'	5731'-6028'	0.33"	21	Open
B) Cliffhouse	5206'	5690'	5206'-5690'	0.33"	18	Open
C) Lewis	4519'	4812'	4519'-4812'	0.33"	16	Open
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5731'-6028'	1600 gals 15% HCL, 99,904 # 20/40 Brady sand, 102,102 gals produced water
5206'-5690'	1300 gals 15% HCL, 99,180 # 20/40 Brady sand, 100,884 gals produced water
4519'-4812'	900 gals 15% HCL, 168,847 # 20/40 Brady sand, 32,831 gals gelled KCL, and 1,125,924 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	11/13/03	2	→	0	328 mcf	1 bbl	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	1157	995	→	0	3937 mcf	12 bbls	0	Shut In waiting pipeline connection

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCOD

ACCEPTED FOR RECORD

DEC 18 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2466'
				Kirtland	2583'
				Fruitland	3066'
				Pictured Cliffs	3460'
				Lewis	3594'
				Huerfano Bentonite	4228'
				Chacra	
				Menefee	5480'
				Point Lookout	5716'
				Mancos	6142'
				Gallup	6932'
				Greenhorn	7771'
				Graneros	7824'
				Dakota	7946'
				Burro Canyon	8096'
				Morrison	8138'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny RhoadesTitle Company Representative

Signature

Ky Rhoades

Date

12-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.