Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

S. Lease Serial No.
NMSF - 077123

6. If Indian, Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (APD)	for such proposals.	JAN 2004 00)	- 01 11.00 1.w
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well     Oil Well	er: UNKNOWN	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8. Well Name and N Multiple—See A	
2. Name of Operator BP AMERICA PRODUCTION	Contact: M	ARY CORLEY Mail: corleyml@bp.com	Multiple-See	Attached
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	F	b. Phone No. (include area code Ph: 281.366.4491 Fx: 281.366.0700		or Exploratory AZTEC PC/BASIN FC
4. Location of Well (Footage, Sec., 1  MultipleSee Attached	30-045	5-28905 -13253	11. County or Parish SAN JUAN CO	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Surface Commingling
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
_	☐ Convert to Injection	Plug Back	☐ Water Disposal	
	any respectfully request au itland Coal, Blanco Mesave uitland Coal production will from the Warren LS No. 5; he liquid production will be each well will be metered p chematic. The commingled er. All interest owners are otember 22, 2003, via certifolication are copies of docur	rde, and Aztec Pictured Cl consist of the Warren LS and Aztec Pictured Cliffs p separated and stored on the rior to entering the comming swill then be sent throubeing notified by being furned mail return receipt requestation submitted to the	iffs Pools. No. 12; Blanco roduction will be ne lease prior ngling facility igh compression nished a nested. NMOCD for State	24.
14. I hereby certify that the foregoing is	Electronic Submission #24 For BP AMERICA PRO	484 verified by the BLM We DUCTION COMPANY, sent t	II Information System o the Farmington	
Name (Printed/Typed) MARY CC	RLEY	Title AUTHO	DRIZED REPRESENTATIVE	
Signature (Electronic S	Submission)	Date 10/23/2	2003	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
<u> </u>	n_ blab	Title Pe	t. Eng.	12/24/03
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition	<ul> <li>a. Approval of this notice does no itable title to those rights in the su ict operations thereon.</li> </ul>	of warrant or libject lease Office		

Additional data for EC transaction #24484 that would not fit on the form  $\rho e^{-1/6}$ 

Wells/Facilities, continued

Agreement

**Lease** NMSF - 077123 NMSF - 077123

Well/Fac Name, Number WARREN LS 12 WARREN LS 5

**API Number** 30-045-28905 30-045-13253

**Location**Sec 24 T28N R9W SWNE 1800FNL 1815FEL
Sec 24 T28N R9W SWNE 1850FNL 1750FEL

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Form C-102

Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-13253 30-045-28095	<sup>2</sup> Pool Code 72319 & 71280 Blanco Mesaverde & Aztec 71629 Basin Fruitland		
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number
001212	Warren LS		5 & 12
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation
000778	Amoco Production Company		
	* Sur	face Location	

UL or lot no. Section Township Range Lot Idn Feet from North/South Feet from East/West County Unit G 24 28N 09W San Juan 11 Bottom Hole Location If Different From Surface Lot Idn North/South UL or lot no. Section Township Feet from Feet East/West Range County 12 Dedicated Acres <sup>13</sup> Joint or Infill 14 Consolidation Code 15 Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

11011 01111 1011	RD UNIT HAS BEEN.	MIROVED DI IIIL	DIVIDIOIV
	Warren LS 12 Fruitland Coal	Warren LS 5 Pictured Cliffs & Mesaverde	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Mary Corley Signature  Mary Corley Printed Name  Sr. Regulatory Analyst
			Title 09/19/2003 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief:
			Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

### OIL CONSERVATION DIVISION

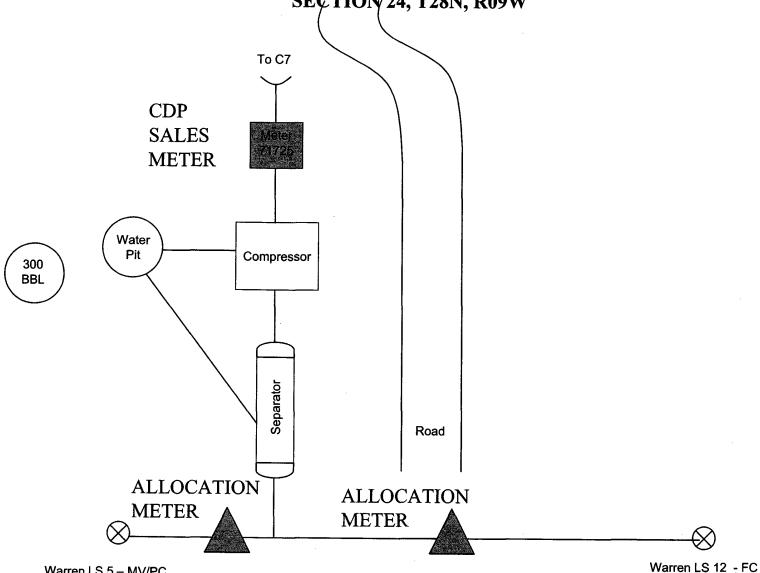
1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ATTON FOR SURFACE	<del></del>	DIVERSE	OWNERSHIP)	
OPERATOR NAME:					
OPERATOR ADDRESS:	P O Box 3092 Houston, T	IA 7/255			
APPLICATION TYPE:			. 126	. (0.1.)	C
XPool Commingling Lease	_		torage and Measurer	nent (Only if not Surface	Commingled)
LEASE TYPE:					
Have the Bureau of Land Ma	sting Order? Yes XNo If anagement (BLM) and State Land				ingling
XYes No					
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
		-			
		-			
		1			
(2) Are any wells producing a	at top allowables? Yes XNo	<u> </u>	<u> </u>		
I	en notified by certified mail of the pro-	oposed commingling?	XYes □No.		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Metering X Other (Specify)	<b>—</b>	_		
(5) Will commingling decrease	se the value of production? Yes	XINo If "yes", describ	e why comminglin	g should be approved	
		SE COMMINGLIN			
(1) Pool Name and Code.	riease attach sneet	ts with the following in	niormation	**************************************	age ver
1 ` '	ne source of supply?	lo			
	n notified by certified mail of the proj	posed commingling?	□Yes □No	)	
(4) Measurement type:					
(C) POOL and LEASE COMMINGLING					
Please attach sheets with the following information					
(1) Complete Sections A and E.					
(D) OFF-LEASE STORAGE and MEASUREMENT					
Please attached sheets with the following information					
(1) Is all production from same source of supply?  \[ \text{Yes} \] No					
(2) Include proof of notice to all interest owners.					
	(E) ADDITIONAL INCO	DM ATTON (for all	onnliesti t		
(E) ADDITIONAL INFORMATION (for all application types)  Please attach sheets with the following information					
(1) A schematic diagram of facility, including legal location.					
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.					
(3) Lease Names, Lease and Well Numbers, and API Numbers.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE: TITLE: Sr. Regulatory Analyst DATE: 09-19-2003				19-2003	
TYPE OR PRINT NAME Mary Corley TELEPHONE NO.: 281-391-8912				2	
E-MAIL ADDRESS: cor	leyml@bp.com				

### Surface Commingling Warren LS 5 Warren LS 12

Pool	BTU of Non- Commingled Production	Calculated BTU of Commingled Production	Volumes
Fruitland Coal	1113 BTU	1113 BTU	5008
Mesaverde	1301 BTU	1301 BTU	1757
Pictured Cliffs	1107 BTU	1107 BTU	5035

## SHARED COMPRESSOR SCHEMATIC FOR WARREN LS 5 MV/PC AND LS 12 SEÇTION 24, T28N, R09W



Warren LS 5 - MV/PC **Downhole Commingled**