

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF0812391a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY INC.Contact: HOLLY PERKINS  
E-Mail: Regulatory@xtoenergy.com8. Lease Name and Well No.  
CHRISMAN GAS COM 33. Address 2700 FARMINGTON AVE, SUITE K-1  
FARMINGTON, NM 874013a. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 40209. API Well No.  
30-045-31623

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 11 T30N R12W Mer NMP  
SENW 1750FNL 2015FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
BASIN DAKOTA11. Sec., T., R., M., or Block and Survey  
or Area Sec 11 T30N R12W Mer NMP12. County or Parish  
SAN JUAN13. State  
NM14. Date Spudded  
10/02/200315. Date T.D. Reached  
10/12/200316. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/10/200317. Elevations (DF, KB, RT, GL)\*  
5911 GL18. Total Depth: MD  
TVD 717619. Plug Back T.D.: MD  
TVD 713220. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
ARRAY IND/GR/CAL/SP/TLD/CSN/PE/MSFL/CCL/CBL/CN22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2892		181		0	0
8.750	7.000 J-55	20.0		2517		400		0	0
6.250	4.500 J-55	11.0		7175		475		3402	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6862							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6737	6922	6737 TO 6922	0.340	22	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6737 TO 6922	A. W/1000 GALS 7.5% HCL ACID. FRAC'D W/62,437 GALS 70Q PUREGEL III LT CO2 FOAM FRAC FLUID
6737 TO 6922	W/119,140# 20/40 SAND.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2003	11/10/2003	3	→	0.0	89.0	7.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.375	195	450.0	→		712	56		GSI	ACCEPTED FOR RECORD

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 23 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24081 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	684
				FARMINGTON	907
				FRUITLAND FMT	1804
				LWR FRUITLAND COAL	2190
				PICTURED CLIFFS	2240
				LEWIS SHALE	2396
				CHACRA	2712
				CLIFFHOUSE	3824
				MENEFEE	3980
				PT LOOKOUT	4588
				MANCOS SHALE	4900
				GALLUP	5856
				GREENHORN	6617
				DAKOTA	6742
				MORRISON FMT	6981

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24081 Verified by the BLM Well Information System.  
For XTO ENERGY INC., sent to the Farmington

Name (please print) DARRIN STEEDTitle REGULATORY SUPERVISORSignature (Electronic Submission)Date 11/11/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***