Submit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103
Office	Energy, Minerals and Natural Resources			Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVAT	TION DIVISION	30-045-31	
811 South First, Artesia, NM 87210 District III	2040 South		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE X	FEE
District IV	54114 1 0, 1	111 07505	6. State Oil & Gas Le	
2040 South Pacheco, Santa Fe, NM 87505		ACT TO S	O. State Off & Gas Le	asc IVO.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON DSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	PEN ÔR PLUG BACK TO A	7. Lease Name or Un	it Agreement Name:
1. Type of Well:			wright state com	
Oil Well Gas Well X	Other	10)		
2. Name of Operator		(c)	8:/Well No.	
ENERGEN RESOURCES CORPORATIO	N	F	.4 √ 1B	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	701 c 0 4 25	9. Pool name or Wild	lcat
2198 Bloomfield Highway, Farmington, NM 87401 Blanco Mesaverde 4. Well Location				
Unit Letter H:	2390 feet from the	North line and	660 feet from t	the East line
Section 36	Township 32N	N Range 13W	NMPM	County San Juan
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5786 GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTI		.		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	JBSEQUENT REPO	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, is an
OTHER:		OTHER: Add C1	iffhouse/Menefee	X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
The Cliffhouse/Menefee was completed in this well as follows:				
MIRU. TOH with tubing. Set CIBP @ 4450'. Pressure Test casing to 3500 psi-OK. Set CIBP at 4480. Pressure test casing to 3500 psi-OK. Perforate Cliffhouse/Menefee from				
4129-4422' with 40 holes. Acidize and ballout perf's with 1000 gals 15% HCL and 50 bio-balls. Re-acidize well with 1500 gals 15% HCL and 50 bio-balls. Frac well with 60Q Foam Slickwater and 101,580# 20/40 sand.				
and 101,580# a 12/4-8/03 Flow Back wel				
12/4-8/03 Flow back well. 12/9-11/03 TIH Clean out to CIBP @ 4450' with air mist. Drill out CIBP and clean out to PBTB.				
	4754'. Return to prod		CIBP and Clean out to	D PBIB.
12/12/03 Land tubing @	4754 . Return to prod	uction.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ful Xm	6	TITLE District Engi	neer DA	TE 12/17/03
		1111/1/================================	<i>D</i> A	11D
Type or print name Charlie Donahu	e	DEDITO: -	Telephone	No. 505-325-6800
(This space for State use)		werning oil & gas	INSPECTOR, DIST. #3	DEC 10 0000
APPROVED BY TITLE DATE DEC 19 2003 Conditions of approval, if any:				