

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 077382

16. IF INDIAN ALLOTTEE OR TRIBE NAME

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL... ☐
WELL... ☐

GAS... ☒
WELL... ☒

DRY... ☐

Other

1b. TYPE OF WELL

NEW... ☒
WELL... ☒

WORK... ☐
OVER... ☐

DEEPEN... ☐

PLUG... ☐
BACK... ☐

DIFF... ☐
RESVR... ☐

Other

2. NAME OF OPERATOR

Kukui Operating Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 737, Ignacio, CO 81137 970/563-0145

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

660' FNL and 1980' FWL (NENW)

At top prod. Interval reported below

same

At total depth

same

14. PERMIT NO.

N/A

DATE ISSUED

N/A

7. UNIT AGREEMENT NAME

070 Farmington, NM

8. FARM OR LEASE NAME, WELL NO.

Angel Peak 16 #11s

9. API WELL NO.

30-045-31683

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 16, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

10/27/2003

16. DATE T.D. REACHED

10/31/2003

17. DATE COMPL. (Ready to prod.)

12/5/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6063' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2013' MD 2013' TVD

21. PLUG, BACK T.D., MD & TVD

1991' MD 1991' TVD

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

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ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1674'-1826'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log, Temperature Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	23#	128' 133'	8 3/4"	75 sx, cemented to surface	
4 1/2", J55	10.5#	2013'	6 1/4"	320 sx, cemented to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1871"	

31. PERFORATION RECORD (Interval, size and number)

INTERVALS	SIZE	NUMBER
1674'-1759', 3 spf	.36	102
1812'-1884', 3 spf	.36	75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
T.B.D.		flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
		N/A	----->				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

venting

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well Bore diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE V.P. Engineering & Development

DATE

12/11/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	TRUE VERT. DEPTH
Fruitland Coal	1674'	1826'	Coal	Ojo Alamo		1255'
				Kirtland		1335'
				Fruitland Coal		1674'
				Pictured Cliffs		1827'