

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31200
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Culpepper Martin
4. Well Location Unit Letter <u>D</u> : <u>1135</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well No. 3N
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5817' GR		9. Pool name or Wildcat Blanco MV/ Basin DK

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Pay Add & Downhole Commingle <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The Mesaverde was added and down-hole commingled with the Dakota as follows:

11/11/03 MIRU
11/12/03 TOH with tubing. Set CIBP at 5500'.
11/13/03 Test CIBP to 3500 psi-ok.
11/14/03 Perf Point Lookout sands from 4496-4729', w/44 holes.
11/15/03 Acidize Point lookout with 1000 gals HCL.
11/16/03 Frac Point Lookout with 126,259 gals 60Q Foam and 162,620# 20/40 sand.
11/17-20/03 Flow back after frac.
11/21-22/03 TIH. Clean out to CIBP @ 5500' with air mist.
11/23/03 Flow back well.
11/24-26/03 Drill out CIBP @ 5500'. Clean out to PBDT @ 6842' with air mist. TIH with 2 3/8" tubing, land @ 6812'. NU wellhead. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer DATE 12/10/03

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. 28
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 28 DATE DEC 12 2003
Conditions of approval, if any: D/HC 1263A2