

Submit One Copy To Appropriate District Office

District I
1625 N. French Blvd., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 18, 2009

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05969
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. Dunham
8. Well Number 9
9. OGRID Number 6640
10. Pool name or Wildcat Gavalan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
E. L. Fundingsland

3. Address of Operator
P. O. Box 1157, Littleton, CO 80160-1157

4. Well Location
Unit Letter M : 890 feet from the South line and 920 feet from the West line
Section 14 Township 25N Range 2W NMPM _____ County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc)
7300 LB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLEMENTS ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		☒ Location is ready for OCD inspection after P&A	

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

RCVD NOV 19 '09

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE E. L. Fundingsland TITLE OPERATOR DATE 11/18/09

TYPE OR PRINT NAME E. L. FUNDINGSLAND E-MAIL: fundingsland@msn.com PHONE: 303-738-8839

For State Use Only
APPROVED BY: Monica Kuhlman (2/3/2010) TITLE _____ DATE 10-7-09
Conditions of Approval (If any): (inspection)