

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25562
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: STATE GAS COM BC
4. Well Location Unit Letter G : 1520 feet from the NORTH line and 1585 feet from the EAST line Section 32 Township 31N Range 12W NMPM County SAN JUAN		8. Well Number #1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6048' GR		9. OGRID Number
		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD JAN 22 '10**
OIL CONS. DIV.
DIST. 3

OTHER: **TEMPORARILY ABANDON** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The State Gas Com BC #1E Dakota formation has been T&A'd as following: CIBP @ 6,810' w/ 4 sx Type III (1.37 cuft/sx) spotted on top. Mancos top: 5,190'. Balance plug: spotted 10 sx Type III (1.37 cuft/sx) plug fr/5,240' - 5,090'. Tgd cmt @ 5,597'. Spotted second balance 10 sx Type III (1.37 cuft/sx) plug fr/5,240' - 5,090'. Tgd @ 5,048'. PT 580 psi to 540 psi. Pressure stabilized in the end of test.
Approved by Kelly Roberts w/OCD.

Please also see the attached chart with MIT results.

T/A EXPIRES 1/13/2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 1/20/2010
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Felt TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 03 2010
Conditions of Approval (if any):

