submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 29 2010

	Sundry Notices and Reports on Wells Burgar of Land Marial Familiation Field Off	Hen	
	Felicingian reso Car	5.	Lease Number
1.	Type of Well GAS	6.	SF-078135 If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name Huerfanito Unit
	BURLINGTON RESCURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	8.	Well Name & Number Huerfanito Unit 169
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-30503
	f: Unit N (SESW), 670' FSL & 1585' FWL, Section 34, T27N, R9W, NMPM	10.	Field and Pool
Sui	i. Ulit it (SESW), 670 FSL & 1363 FWL, Section 34, 12/ii, R9W, Mill in	Basii 11.	n Fruitland Coal County and State San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER I	DATA
	Type of Submission X Notice of Intent X Abandonment Recompletion Type of Action Change of Plans New Construction	<u>X</u>	Other - P&A RCVD FEB 2'10
	Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		OIL CONS. DIV.
	Final Abandonment Altering Casing Conversion to Injection		DIST. 3
13.	Describe Proposed or Completed Operations		
Bur	ington Resources wishes to P&A this well per the attached procedures and well bore schema	tics.	
14.	I hereby-certify that the foregoing is true and correct.		
Sign		atory T	echnician Date 01/29/201
APP	s space for Federal or State Office use) ROVED BY Original Signed: Stephen Mason Title		JAN 2 9 2010 Date
Title 18	NDITION OF APPROVAL, if any: USC Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of ted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

ConocoPhillips Huerfanito Unit 169 (FC) Plug and Abandon

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

- This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, No_X_, Unknown
	Tubing: Yes, NoX, Unknown,
	Packer: Yes, No_X_, Unknown, Type
	If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
	1930

4. Plug #1 (Fruitland top, 2024' - 2086'): Mix and pump #0 sxs Class B cement inside the casing and spot a balanced plug to 2024'. PUH

1221 1559

- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1444' 1592'): Mix and pump 18'sxs Class B cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo tops. PUH.
- 6. Plug #3 (7" casing shoe, 104'; 50' blow 7" casing shoe' Surface): Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 12 sxs Class B cement and spot a balanced plug from 104' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
- ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips Well Name: ... HUERFANITO: UNIT #169

API/UWI 30045305	Surface Legal Location Field Name License No. State/Frounce NMPM,034-027N-009W BASIN (FRUITLAND COAL) NEW MEXI	ico I	Edit
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	Well Config. Conginal Hole 1/28/2010 3:37:47: P.	Male the file of the second of the	
#KB (MD)	Schematic - Actual	Frm Final	
0			
10			. ,
11	Surface Casing Cement, 10-5- - 11sx Type 1 Portland Cement, Circulated to the surface.		
53	/ Circulated to the surface. /- Surface, 9 5/8in, 9.001in, 10 ft // Cement Squeeze, 55-75, 1/25/		
54	SQUEEZE INTO CSG HOLES @ SX CLASS B CMT @ 15.6 PPG	9. WAIT 30	,
- 56	MIN & DISPLACE W/. 2 BBLS V 300#. WAIT 30 MIN & DISPLAC WATER @ 500#. WAIT 30 MIN	CE W/.2 BBLS	
1,494	LOSS. SM/W/500#. TOC @ 2: CSG. TOC OUTSIDE CSG UNK	5' INSIDE OLO ALAMO 1	494
1,542	DID NOT CIRC	KIRTLAND, 1,5	42
1,918			
1,929			
2,074		FRUITLAND, 2,0	174
2,084			
2,086	Bridge Plug - Permanent, 2,084	4-2,U86]	
2,134	Hydraulic Fracture, 3/23/2001, 500 Gals 60Q foamed 10% formic acid w/ 4000 SCF N2,	M 7 20004	-
2,231	Pump 7500 Gal 70Q foam 20# Fruitland Coal, 2,134-2,231, 3/ Linear Gel Pad, Pump 50,000# 20/40 AZ Sand		
2,266	20/40 G2 Sulfu		
2,267 ·)	PBTD, 2,267	,	
2,268		PICTURED CLIFFS,	2,268
2,310	Production Casing Cement, 10- 3/7/2001, 153 sx 12.1Lead Ce	ement	
2,311	consisting of Premium Lite Tailo Circulated 36 bbl to surface. Cement Plug, 2,267-2,312, 377		
2,312	Production, 4 1/2in, 4 052in, 10		
2,313	TD, 2,313, 3/6/2001 Cement plug; 2,312-2,313, 3/7/	22001	
	Page 1/i		1/28/2010

Proposed Wellbore

ConocoPhillips Well Name: HUEREANIT

	Name: H	UERFANITO UNIT								STEEL SELECT	
API/UWI 30045305		Sinace Legal Location NMPM,034-027N-009	Field Nam WW BASIN	FRUITIAND C	OAL	ase No.	State / Proultice NEVV MEXICO	ì	Well County (ration T		Edit
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11						SX CLASS B	CMT @ 15.6 PPG. WA	AIT 30			
53		-					.CE W/ .2 BBLS WATE 0 MIN & DISPLACE W.	_	*	-	
•						/ WATER @ 50	0#. WAIT 30 MIN. NO	PRESS			
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56						DID NOT CIRC	: 10-104, 1 <i>/</i> 27 <i>/</i> 2010 - :		,		
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 169 Huerfanito Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Fruitland plug to 1930'.
- b) Place the Kirtland/Ojo Alamo plug from 1559' 1221'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.