

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2305' FNL & 2500' FEL, Section 5, T27N, R7W, NMPM

5. Lease Number
SF-078496

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 260N

9. API Well No.
30-039-30680

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

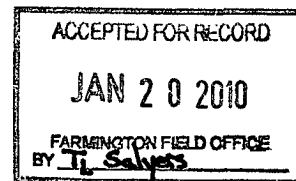
☐ Altering Casing

☐ Conversion to Injection

RCVD JAN 27 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 1/18/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-7 Unit 260N
API# 30-039-30680
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 09/22/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3780'. RD W/L 9/22/09 ✓
- 10/17/2009** Install Frac valve. PT csg to 4100#/30min @ 9:30hrs on 10/17/09. Test – OK. ✓
- 10/19/2009** RU Basin W/L to Perf Dakota w/ .34" diam. – 1SPF @ 7518', 7522', 7526', 7530', 7534', 7538', 7544', 7548', 7552', 7556', 7560', 7564', 7570', 7594', 7604', 7608', 7612', 7616' = 18 Holes. 2SPF @ 7638', 7642', 7646', 7650', 7654', 7662', 7670', 7674', 7678', 7682', 7686', 7692', 7696', 7702', 7716', 7720' = 32 Holes. Dakota Total Holes = 50. Acidize w/ 10bbls 15% HCL. Frac w/ 102,270gals SlickWater w/ 41,116# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 5900'.
Perf Menefee/Point Lookout w/ .41" diam. – 1SPF @ 5038', 5046', 5060', 5080', 5106', 5130', 5140', 5150', 5158', 5242', 5270', 5238', 5490', 5498', 5514', 5524', 5528', 5540', 5548', 5558', 5586', 5614', 5690', 5723', 5741', 5803' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 110,350gals 60% SlickWater w/ 102,504# of 20/40 Arizona Sand. N2:1,291,000SCF. Start Flowback. ✓
- 10/22/2009** RIH w/ CBP set @ 4930'. RD Flowback & Frac Equip.
- 01/04/2010** MIRU AWS 448. NU BOPE. PT BOPE. Test – OK.
- 01/05/2010** Tag CBP @ 4930' & M/O. Flowback.
- 01/05/2010** Started selling MV gas thru GRS. ✓
- 01/06/2010** Flow Test MV. ✓
- 01/07/2010** CO & M/O 4 1/2" CBP @ 5900'. C/O to PBTB @ 7740'. Flowback.
- 01/07/2010** Started selling DK gas with MV gas thru GRS. ✓
- 01/12/2010** Run Spinner on Dakota. RIH w/ 247jts, 2 3/8", 4.7#, J-55 tbgs set @ 7641' w/ F-Nipple @ 7639'. ND BOPE. NU WH. RD RR @ 18:00hrs on 1/12/10. ✓