

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JAN 25 2010

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a Address
382 CR 3100 Aztec, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FNL & 1050' FEL NENE SEC.26 (A) -T28N-R11W N.M.P.M.

5 Lease Serial No

NNM-020501

6 If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No

8. Well Name and No
OHIO C GOVERNMENT #2E

9 API Well No
30-045-24395

10 Field and Pool, or Exploratory Area
BASIN MANCOS

11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other SUMMARY
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon REPORT
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat this well to the Basin Mancos per the attached summary.

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 01 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon -

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

12/1/2009 - 1/19/2010
Report run on 1/19/2010 at 3 40 PM

Ohio C Govt 02E

12/4/2009 MIRU. ND WH. NU BOP TIH w/2-3/8" tbg.
12/7/2009 PT 4-1/2" csg fr/4,645' - surf to 3,000 psig. Tstd OK. DO CICR @ 4,645'.
DO cmt fr/4,645' - 4,760' (btm of cmt). RT csg fr/surf to 5,800' (CIBP) to
580 psig for 30" w/chart. Tstd OK.
12/8/2009 Perfd MC w/3-1/8" select-fire csg gun @ 5,676', 5,674', 5,661', 5,659',
5,585', 5,580', 5,578', 5,562', 5,557', 5,552', 5,550', 5,548', 5,514',
5,512', 5,502', 5,492', 5,490', 5,477', 5,476', 5,431', 5,429', 5,427',
5,425' w/1JSPF (Owen HSC-3125 -302, 12 gm chrgs, 0.34" EHD, 21.42" pene.,
23 holes). Correlated depths to NL Mcullough GR/CCL/CBL log dated 12/8/1980.
12/11/2009 A. w/1,250 gals 15% NEFE HCL ac. Fracd MC perfs fr/5,425' - 5,676' w/72,513
gals 70Q foamed Delta 140 frac fld carrying 103,580# sd (82,580# 20/40 BASF
sd & 21,000# 20/40 Super LC RC sd per wt slips). Flwback.
12/12/2009 Ran IP tst for MC. F. 0 BO, 3 BLW, 42 MCF (based on 342 MCFD calc wet gas
rate), FCP 40 psig, 1/2" ck, 3 hrs. RDMO.
12/16/2009 CO fill fr 5,590' - 5,689'.
12/17/2009 CO fill fr/5,689' - 5,800' (CBP). Tgd @ 5,800' (CBP).
12/18/2009 TIH w/ 2-3/8", 4.7#, J55, EUE 8rd tbg. SN @ 5,674'. EOT @ 5,703'. MC
perfs fr/5,425' - 5,676'. CBP @ 5,800'. DK perfs fr/6,200' - 6,321'. PBTD
6,310'. TIH w/pmp & rods. Seated pmp. GPA. RDMO.