

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>BIA 751-06-1034</b>							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name <b>UTE MOUNTAIN UTE</b>							
2 Name of Operator <b>XTO ENERGY INC.</b>		7 Unit or CA Agreement Name and No. <b>N/A</b>							
3 Address <b>382 CR 3100 AZTEC, NM 87410</b>		8 Lease Name and Well No <b>UTE MIN TRIBAL K #2</b>							
3a Phone No. (include area code) <b>505-333-3100</b>		9 API Well No. <b>30-045-34785</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>360' FNL &amp; 865' FEL</b> At top prod interval reported below At total depth <b>SAME</b>		10 Field and Pool, or Exploratory <b>UTE DOME PARADOX</b> Sec, T, R, M, or Block and Survey or Area <b>SEC. 33 (A) - T32N-R14W</b>							
14. Date Spudded <b>10/7/2008</b>		15 Date T.D Reached <b>10/22/2009</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>12/28/2009</b>		17. Elevations (DF, RKB, RT, GL)* <b>6072' GL</b>							
18. Total Depth: MD TVD <b>9012</b>		19. Plug Back T.D. MD TVD <b>8966</b>							
20 Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CNL</b>							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5H40	0	89'		125 SX		0	
12-1/4"	8-5/8"	24# J55	0	876"		650 SX		0	
7-7/8"	5-1/2"	17# J55	0	9012'		<del>12-1/4" SX</del>			
24. Tubing Record				25. Producing Intervals					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7,750'								
26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Alkali Gulch	8799'	8804'	10/21/2009	0.36"	20				
B) Barker Creek	8,492'	8,622'	11/16/2009	0.36"	66				
C) Desert Creek	8,168'	8,265'	12/8/2009	0.36"	98				
D) Ismay	7,976'	8,053'	12/15/2009	0.36"	54	Cont. on back			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8799'-8804'		10/22/2009 A.w/2,800 gals SWIC II ac.							
8,492'-8,622'		11/24/09 A. w/10,005 gal 20% SWIC II ac.& 12/7/09 A. w/10,591 gal 20% SWIC II ac							
8,168'-8,265'		12/10/09 A. w/10,200 gal 20% HCl ac.							
7,976'-8,053'		12/17/09 A. w/8,000 gal 20% HCl ac. Cont. on back							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/26/09	3hr	→	0	219	5			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	15	1000	→	0	1752	40		SHUT IN	RCVD JAN 29 '10 OIL CONS. DIV.
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIST. 3
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

7D

WOOD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Greenhorn LS 2357  
Morrison Fmtn 2729

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Todilito LS	3719
				Entrada SS	3736
				Carmel Fmtn	3844
				Wingate SS	4067
				Chinle Fmtn	4229
				Shinarump Congl.	4669
				Moenkopi Fmtn	5064
				Cutler Group	5300
				Hermosa Group	7128
				Paradox Fmtn	7493
				Ismay Member	7960
				Desert Creek	8158
				Akah	8275
				Barker Creek	5457
				Akali Gulch	8687

## 32 Additional remarks (include plugging procedure):

25. cont. Honaker Trail 7,838'-7,906' 12/23/09 0.36" 57 holes

27. cont. 7,838'-7,906' 12/23/09 A. w/7,200 gal 20% HCl ac.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 1/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.