

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended

Sundry Notices and Reports on Wells

RECEIVED

JAN 14 2010

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SENE), 1855' FNL & 1060' FEL, Section 1, T29N, R10W, NMPM

5. Lease Number
SF - 080751 - A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray F 3N
9. API Well No.
30-045-34951
10. Field and Pool
11. Basin DK/Blanco MV
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JAN 21 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See Attached

14. I hereby certify that the foregoing is true and correct.

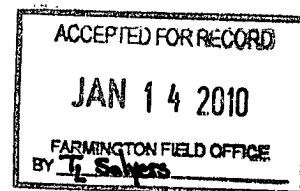
Signed Jamie Goodwin Title Regulatory Technician Date 1/12/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD 06

11/16/2009 MIRU AWS 711. ND WH NU BOP – PT BOP – Good Test. PT to 600#/30 min – Good Test.
 11/17/2009 – 11/18/2009 TIH w/8 3/4" bit & tagged cmt @ 315'. D/O cmt. Drilled ahead to 2639'. Circ hole.
 11/19/2009 RIH w/65jts, 7", 23#, J-55 ST&C & set @ 2628'. RU cmt. Preflushed w/10bbls gel water, 10bbls FW. Scavenger 19sx (40cf – 10bbls) Premium Lite w/3% Cacl, .25pps Cello Flakes, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Lead 285sx (607cf – 108bbls) Class A w/3% Cacl, 25pps Cello Flakes, 5pps LCM-1 0.4% FL-52, 8% Bentonite & 0.4% SMS. Tail 64sx (88cf – 16bbls) Type III cmt w/1% Cacl, .25pps Cello Flakes & 0.2% FL-52. Drop plug & displaced w/105bbls water. Bump Plug. 45bbls cmt returned to surface. PT to 1500#/30 min – Good Test. Tagged cmt @ 2592. WOC.
 11/20/2009 - 11/21/2009 D/O cmt & shoe track. Pump soap sweep to dry hole. RIH w/6 1/4" bit. Drilled ahead to 6930'.
 11/22/2009 - 11/23/2009 Attempted to RIH w/csg. PU. POOH w/csg. Attempt to circ hole no luck. RIH – w/csg tight hole, PU & found csg had parted. Started Fishing. Free point @ 6510'. RIH & cut off csg @ 4603'. (Request to Sidetrack, set plug @ 2587'). Verbal approval received by BLM – Troy Salyers & OCD Charlie Perrin to continue w/sidetrack on 11/24/2009). Top of fish @ 4603'.
 11/24/2009 RIH set retainer @ 2587'. Load hole w/91bbls H2O. C/O. RU cmt. Mix & pump 1336sx of Type III cmt. Displace w/FW has returns during job. WOC for 3 days.
 11/28/2009 – 11/29/2009 RU whipstock. Mill out window from 2575' to 2593'. New formation @ 2593'. Circ hole.
 12/03/2009 Drilled ahead sidetracking to 6915' (TD) TD reached on 12/03/2009. RIH w/168jts, 4 1/2", 11.6#, L-80 ST&C & set @ 6914'. Preflush w/10bbls GW 2bbls H2O. Scavenger 9sx (12cf – 5bbls) Premium Lite w/.25 pps Cello Flakes, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail 310sx (428cf – 109bbls) Premium Lite w/0.25pps Cello Flakes 0.3% CD -32, 6.25pps LCM-1, 1% FL-52. Displaced w/107bbls H2O (first 10bbls w/25# sugar). Plug down @ 24:00hrs. ND BOP NU WH RD RR @ 00:00hrs on 12/03/2009.

PT will be conducted by completion rig. Results & TOC will be on next report.

Amended