Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008 WELL API NO.	
District I				
1625 N French Dr , Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION		30-045-35068	
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa I C, INIVI 67303		6. State Oil & Gas Lease No. SF-080246	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Florance	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 41M	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company 3. Address of Operator			217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter <u>I : 1768</u>	feet from the South	line and1210	feet from theE	astline
Section 21	Township 29N Ran		NMPM San Juan Co	unty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5679' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON			LING OPNS. P AND	A 🔲
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete t	he subject well in the Blanco Mesaver	rde (pool 72319) a	nd the Basin Dakota (pool ?	71599). The
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this appli	cation.			
Proposed perforations are: MV - 37	97' - 4800' ; DK - 6435' - 6713'		RCVD JA OIL CON	
Interest is common, no notification	s necessary.			
COPC will use some form of the subtraction method to establish an allocation for commingled wells.				
Spud Date:	Rig Releas	sed Date:		,
		HC 332	112	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jaloya TITLE Regulatory Technician DATE 1/19/2010				
Type or print name Crystal L. Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837				
For State Use Only	De <sub>l</sub>	puty Oil & Ga	s Inspector,	TD 0 2 2010
APPROVED BY:	TITLE	District	DATE	EB 0 3 2010
Conditions of Approval (if any):	<b>/</b> '	kn.		