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UNITED STATES DEPARTMENT OF INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires. March 31, 1993

SHNDRY NOTICE	AND REPORTS ON WELLS	

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"

TO DOWN!" TO DRILL" for permit for such proposals

Lease Designation and Serial No.

NMSF-078765 If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit
•	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit #116
	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No 30-039-23484
. "	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BASIN MANCOS
	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FNL & 790' FEL SEC 24, T31N, 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPI	E OF ACTION
Notice of Intent	Abandonment	Change of Plans
r	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
1A	X Other POOL CHANGE	Dispose Water
η_{Λ}	<u> </u>	(Note: Report results of multiple completion
V	•	on Well Completion or Recompletion Report
	·	and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry is being submitted to change the pool name and code from the Laguna Seca Gallup (79870) to the Basin Mancos (97232) pursuant to Order #R-13063 effective 1/1/2009. The producing zone remains the same at 6766'-7266'.

See attached Amended C-102.

RCVD JAN 12'10 OIL CONS. DIV. DIST. 3

14.	I hereby certify that the foregoing is true and correct Signed Heather Riley	Title Regulatory Specialist	Date 12/28/09	ACCEPTED FOR RECORD DEC 2 9 2009
	(This space for Federal or State office use)			FARMINGTON FIELD OFFICE
	Approved by	Title		Due
	Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



District I 1625 N French Dr. Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back

AMENDED REPORT

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV 1220 S St Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

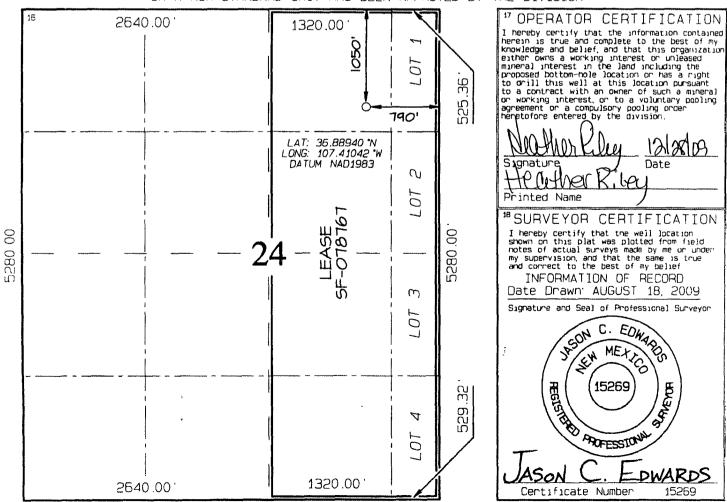
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	'Pool Code	³ Pool Name	
30-039-23484	97232 / 71599	BASIN MANCOS / BASI	IN DAKOTA
Property Code 17033		Property Name ROSA UNIT	*Well Number 116
'OGRID No.		*Operator Name	*Elevation
120782	WILLIAMS	PRODUCTION COMPANY	6280 .

10 Cunface Lacation

					2011 ace	LOCATION			
UL or lot no.	Section 24	Township 31N	Range GW	Lot Idh	Feet from the	North/South Time NORTH	Feet from the	East/West line EAST	RIO ARRIBA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		.92 Acre	es - (8	E/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

DEC 28 2009

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO

					۹ معیدید	NMSF	- 078771 07 <i>476</i>
	WELL COM	N DELON OD I	CORRECTED	BERORE BANGS	in of read Misher Control	6. IF INDIAN.ALLOTT	
	WELL COM	PLETION OR I	RECOMPLETION	REPORT AND	LOG*	2 INTEACREMENT	NAME
CORRECTED WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Change pool name from Laguna Seca Gallup TYPE OF WELL TOIL WELL X GAS WELL DRY OTHER to Basin Mancos pursuant to Order #R-13063						7 UNIT AGREEMENT NAME Rosa Unit	
		X GAS WELL		•		, Kos	a Om
b TYPE OF NEW V	COMPLETION: WELL WORKOVER	DEEPEN PLUGI		ective 1/1/09. All other X OTHER	r information the same.		
2 NAME OI	OPERATOR					8 FARM OR LEASE NA	AME, WELL NO
		WILLIAMS	PRODUCTION COMPA	ANY		1	Jnit #116
3 ADDRESS	S AND TELEPHONE NO)		A		9 API WELL NO.	
			540, Aztec, NM 87410 (505) 634 4208		30-039	-23484
4. LOCAT	ION OF WELL (R		and in accordance with a)*	10. FIELD AND P	
		'90' FEL, Sec 24, T3		,	,	WILDCAT	3 3 2, 3 1 1
		eported below: Sam	,			1	Mancos
At total	depth: Same						
						11 SEC, T,R,M, OR SURVEY OR AREA	
							NE/4, Sec 24,
						T31N,	
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	P 13 STATE
	r					Rio Arriba	New Mexico
15. DATE	16 DATE T D REACHED	17 DATE COMPLETE	ED (READY TO PRODUCE)	18. ELEVATIONS (DK, I	RKB, RT,GR,ETC)*	19. ELEVATION CASE	NGHEAD
SPUDDED	REACHED			Ì			
20 TOTAL DEPTH, MI	& TVD	21 PLUG, BACK T.D.	, MD & TVD	22 IF MULTCOMP, HOW MANY	23 INTERVALS	ROTARY TOOLS	CABLE TOOLS
				HOW MAN 1	DRILLED BY		
24. PRODUCING INTE	RVAL(S). OF THIS COM	IPLETION - TOP, BOTTO	OM, NAME (MD AND TVD)*			25 WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC A	ND OTHER LOGS RUN					27 WAS WELL CORED	
28 CASING REPORT (R CASING SIZ		li) WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEM	ENTING RECORD	AMOUNT PULLED
Original dia	D ON IDE.	WEIGHT, EDAT	DEI TH GET (IIID)	TIOLE SILE	TOT OF CEMENT, CEM	Divinio Record	AMOUNTIOEEE
29 LINER RECORD					30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				32 ACID, SHOT, FRACT	URE, CEMENT SQUEEZE, ETC	<u> </u>	
				DEPTH INTERVAL		ND KIND OF MATERIAL I	USED
				(MD)		main ratios	
						RCVD JAN 12	
					-	OIL CONS. D) IV. — — —
						DIST. 3	
11 BE OBLICTION				<u> </u>			
33 PRODUCTION							
DATE OF FIRST	PRODUCTION	F	RODUCTION METHOD (Flow	ing, gas lift, pumping-size and	type of pump)	WELL STATUS (F	PRODUCING OR SI)
							,
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO
5///2017/05/	125102		PERIOD				37.0 3.0 1.1.7.7
	1) i					İ
FLOW TBG PRESS	CASING	CALCULATI	ED 24-HOUR RATE	OIL BBL	GAS MCF	WATER - BBL	OIL GRAVITY-API
	PRESSURE	ĺ					(CORR)
				<u> </u>		L	_
34 DISPOSITION OF C		ented. etc)			A	CEPYPESSERIN	RECORD
35. LIST OF ATTACHM	IENTS						
36 I hereby cerus that t	he fordgoing and attacked	information is complete an	d correct as determined from all a	vailable records		DEC 2 9 2	UU9
SIGNED W	WHAT F	aluu .	TITLE	Regulatory Specialist	DATE 12/28/09	A 577.4 A10.17 March 27.6 2 March 27.6	5 05505
					- r	ARMINGTON FIEL	D OFFICE
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