

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 15 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2		5. Lease Serial No NMSF 078875
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Huntington Energy, L.L.C.		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
3a. Address 908 N W 71st St Oklahoma City, OK 73116		8. Well Name and No. Canyon Largo Unit #494
3b. Phone No (include area code) 405-840-9876		9. API Well No. 30-039-30053
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) SWNW 1965' FNL & 845' FWL Lot E, Sec 30, T25N-R6W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Basin Dakota & Devils
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Fork Gallup

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per State of New Mexico Oil Conservation Division order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota
Perforated intervals for Gallup: Stage 1: 6132'-6422', 119 ft, 238 holes; Stage 2. 5587'-5850', 81 ft, 162 holes.
Basin Dakota perms: 6998'-7156', 114 holes; 7214'-7226', 48 holes.

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the total remaining production's value. The interest owners are the same in both formations.

Proposed Procedure: Recomplete the Gallup formation & test. The composite bridge plug set at 6950' & flow thru plug set at 6075' will be drilled out for the commingle procedure. The well will be put back on pump.

RCVD JAN 27 '10

OIL CONS. DIV.

DIST. 3

No order yet - in process

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith	Title Regulatory
Signature <i>Catherine Smith</i>	Date 01/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date JAN 20 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT II
301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-30053		*Pool Code 17610	*Pool Name Devil's Fork Gallup
*Property Code 32660	*Property Name CANYON LARGO UNIT		*Well Number 494
*GRID No. 208706	*Operator Name HUNTINGTON ENERGY, LLC		*Elevation 6860'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	30	25-N	6-W		1965'	NORTH	845'	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 321.04 W/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 3 1/4" B.L.M. BC 1965 LOT 1 S 00-19-49 E 2599.0' (M) 1965' 845'	N 89-08-38 E 5262.2' (C)	CALC'D COR. DBL PROP.
LOT 2	LAT: 36.37256° N. (NAD 83) LONG: 107.51420° W. (NAD 83)	
LOT 3	30	
LOT 4		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge or belief, and that this organization either owns a work interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

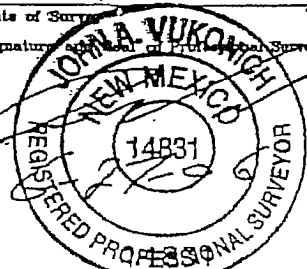
Catherine Smith 11/14/06
Signature Date
Catherine Smith
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 4, 2006

Date of Survey
Signature of Registered Professional Surveyor



Certificate Number

Huntington Energy, L.L.C.

908 N.W.71 ST.
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit 494

Sec 30-25N-6W
Rio Arriba County, NM
API #30-039-30053

TD @ 7390', FC @ 7373'

Current Perfs: Upper Dakota @ 6998'-7156' (114 holes); 7214'-7226' (48 holes)

Production Csg: 4½" 11.6# N-80 set @ 7391'. (max psi - 6000 psi)
Tubing: 2 ¾" 4.7# J-55 @ 7176' (224 jts)

Proposed Perfs: Gallup: Stage 1: 6132'-6140', 6184'-6207', 6218'-6224', 6258'-6290', 6306'-6340', 6406'-6422'; 2 spf, 119 ft, 238 holes.

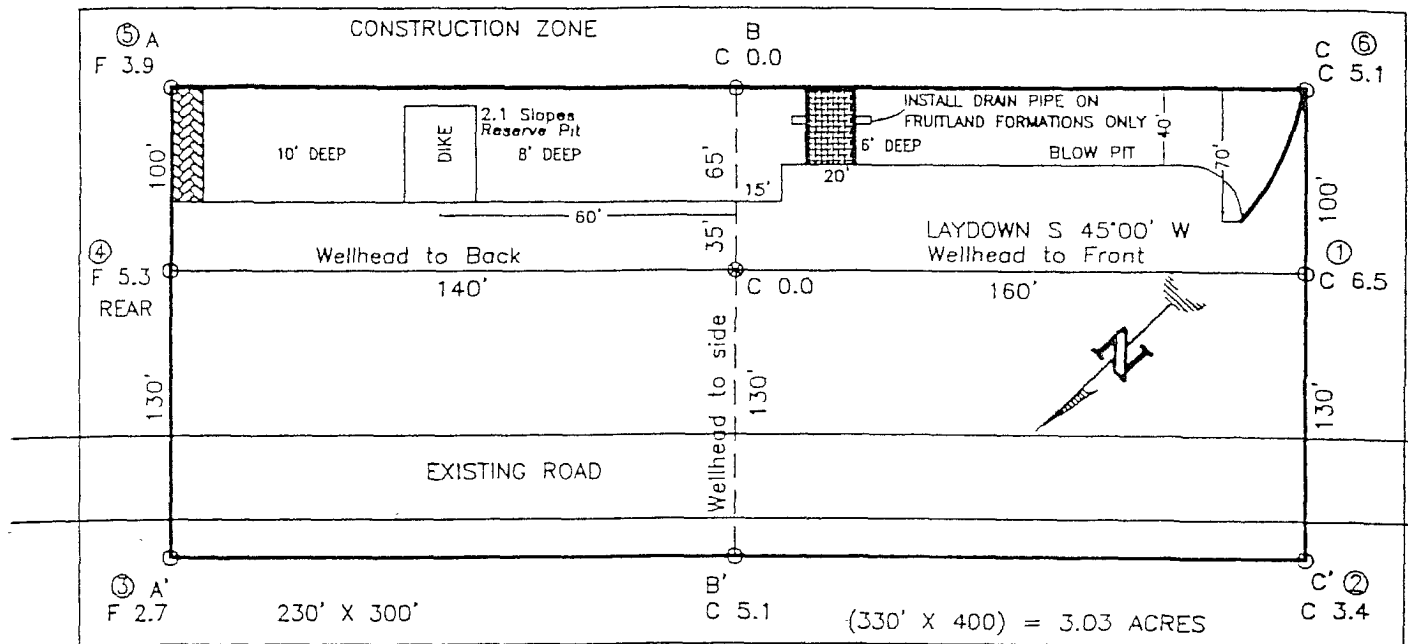
Stage 2: 5587'-5598', 5648'-5670', 5802'-5850', 2 spf, 81 ft, 162 holes.

Procedure:

1. MIRU WOR. ND wellhead. POOH W Pump and Rods. NU BOP. Set flowback tank.
2. POOH with 2 ¾" tubing. Please note condition of all. Install frac valve.
3. RIH with CBP and set at 6950'. Load hole with 2% KCL and test to 3000 psi.

Perf Gallup using 3½" HSC csg gun firing premium charges, 2 spf, as follows:
6132'-6140', 6184'-6207', 6218'-6224', 6258'-6290', 6306'-6340', 6406'-6422'; 2 spf, 238 holes, 119 ft. (Basin Wireline)
4. RU Halco Frac Company and frac as follows: 40 bpm at max 5600 psi.
5. Flush with 20# gel to top perf. Obtain ISIP. Rig up Basin Wireline, RIH and set composite 4 ½" flow thru plug @ 6075'.
6. Perforate the Second stage firing premium charges, 2 spf, as follows:
5587-98', 5648-70', 5802-50', 2 spf, 162 holes, 81 ft.
7. RU frac company and frac as follows: 40 bpm at max 5600 psi.
8. Shut-in frac for 8hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results. Test and confirm Rate.
9. MIRU WOR and RIH with bit. Drill plugs as per orders. COOH w bit, RIH with MA, perf sub, SN, tubing. Set anchor. RIH w/ DHP, rods, etc. Start unit. RD & rel WOR & all equip. Return to Production.

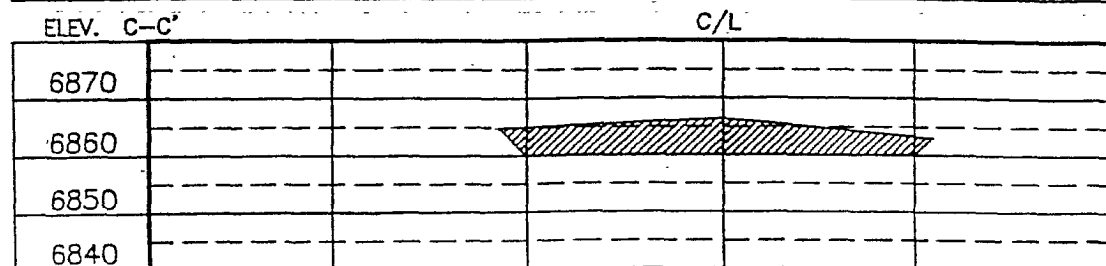
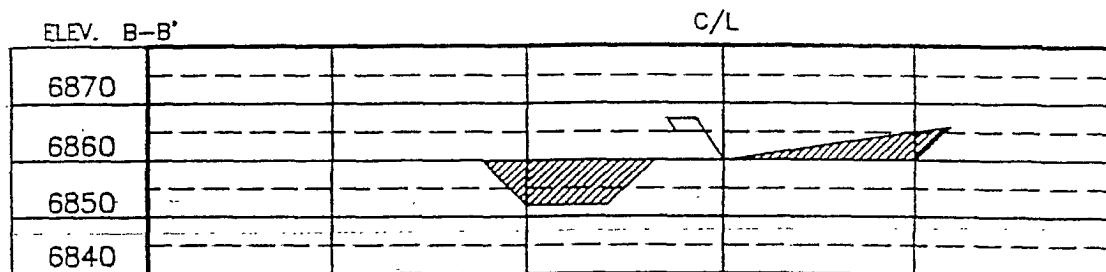
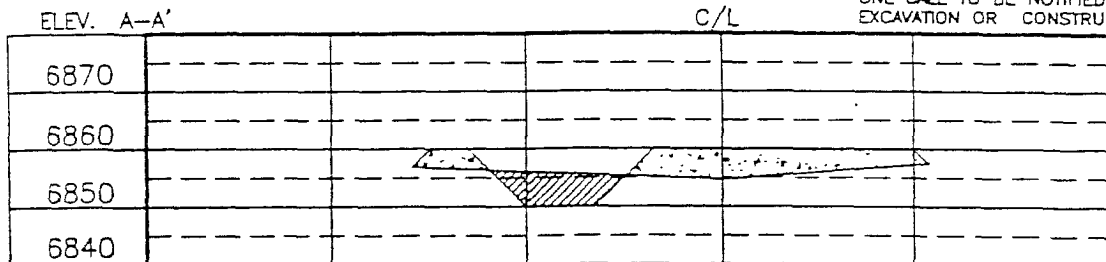
HUNTINGTON ENERGY, LLC
 CANYON ARGO UNIT No. 494, 1965 FM 845 FWL
 SECTION 30, T-25-N, R-6-W, N.M.P.M., RIO ARriba COUNTY, NEW MEXICO
 GROUND ELEVATION: 6860, DATE: MAY 4, 2006



RESERVE PIT DIKE: TO BE 8" ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1" ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:


DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15088 • Farmington, NM 87401
 Phone (505) 328-1772 • Fax (505) 328-6019

REVISION: DATE: PREPARED BY:



ANGEL PEAK GATHERING SYSTEM

DWG. NO. ALC004-229-01

LINE HUNTINGTON ENERGY LLC,- CANYON LARGO UNIT NO. 494

WO NO. _____

RW NO 0670295

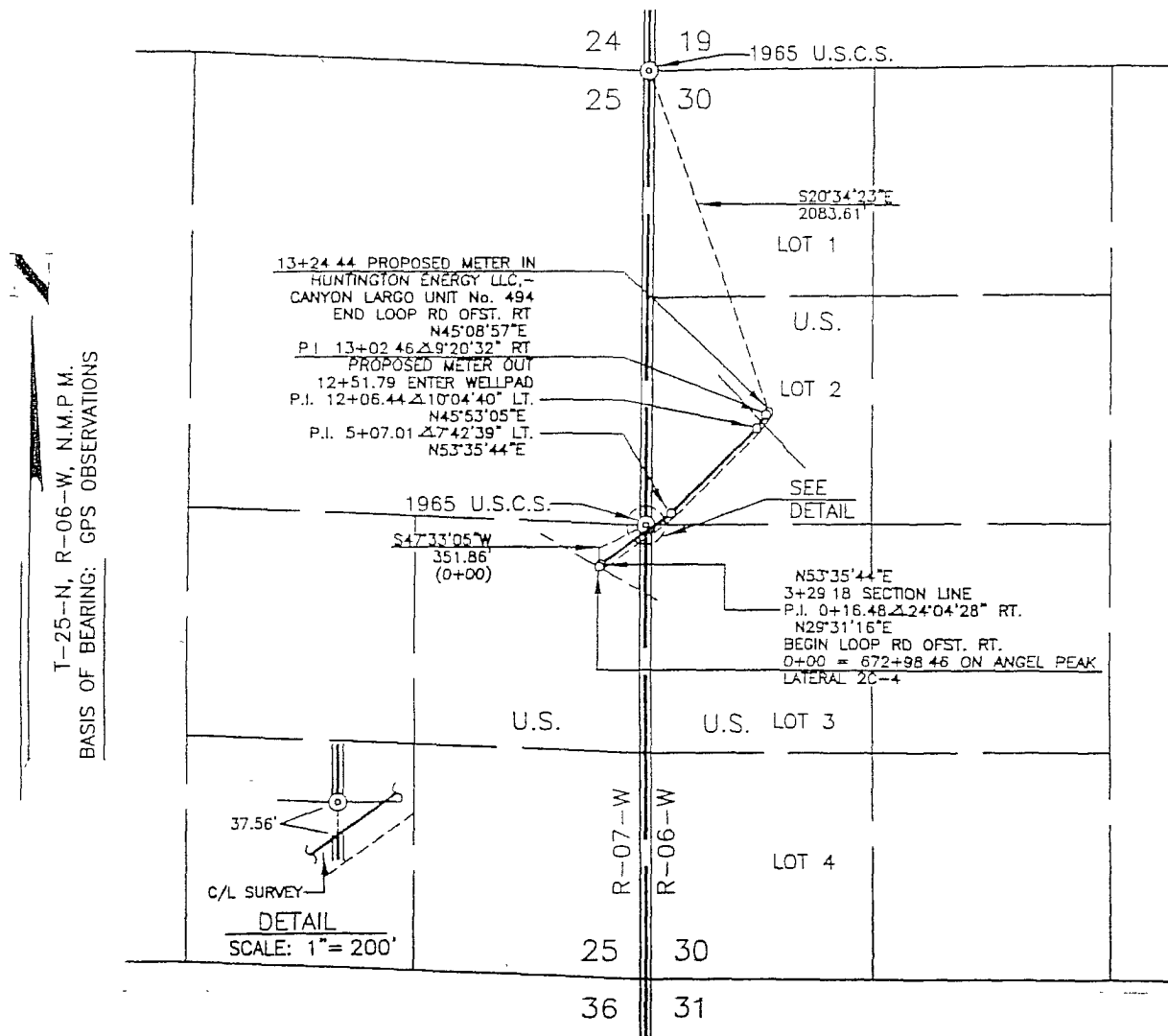
DATE 08/12/06

SCALE 1" = 1000'

SURVEYED 07/31/06

COUNTY RIO ARRIBA STATE NEW MEXICO SECTION 25 TOWNSHIP 25-N RANGE 07-W, N.M.P.M.

SECTION 30 TOWNSHIP 25-N RANGE 06-W, N.M.P.M.



. DWN. BY DB

CONSTR. COMMENCED

APPL. DWG.

SLACK CHAIN

CKD. BY MD

CONSTR. COMPLETED

DATE _____

PIPE SIZE 4.50" O.D.

PRINT RECORD

PIPE DATA

METER STA. NO.

7	SI	DISTRIB	08/16/06
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NOTE: WELL FLAG
SURVEY LOOPS EXISTING ROAD
LOCATION NOT BUILT

ALC004-229-01 FM24 (Rev. 1/99)

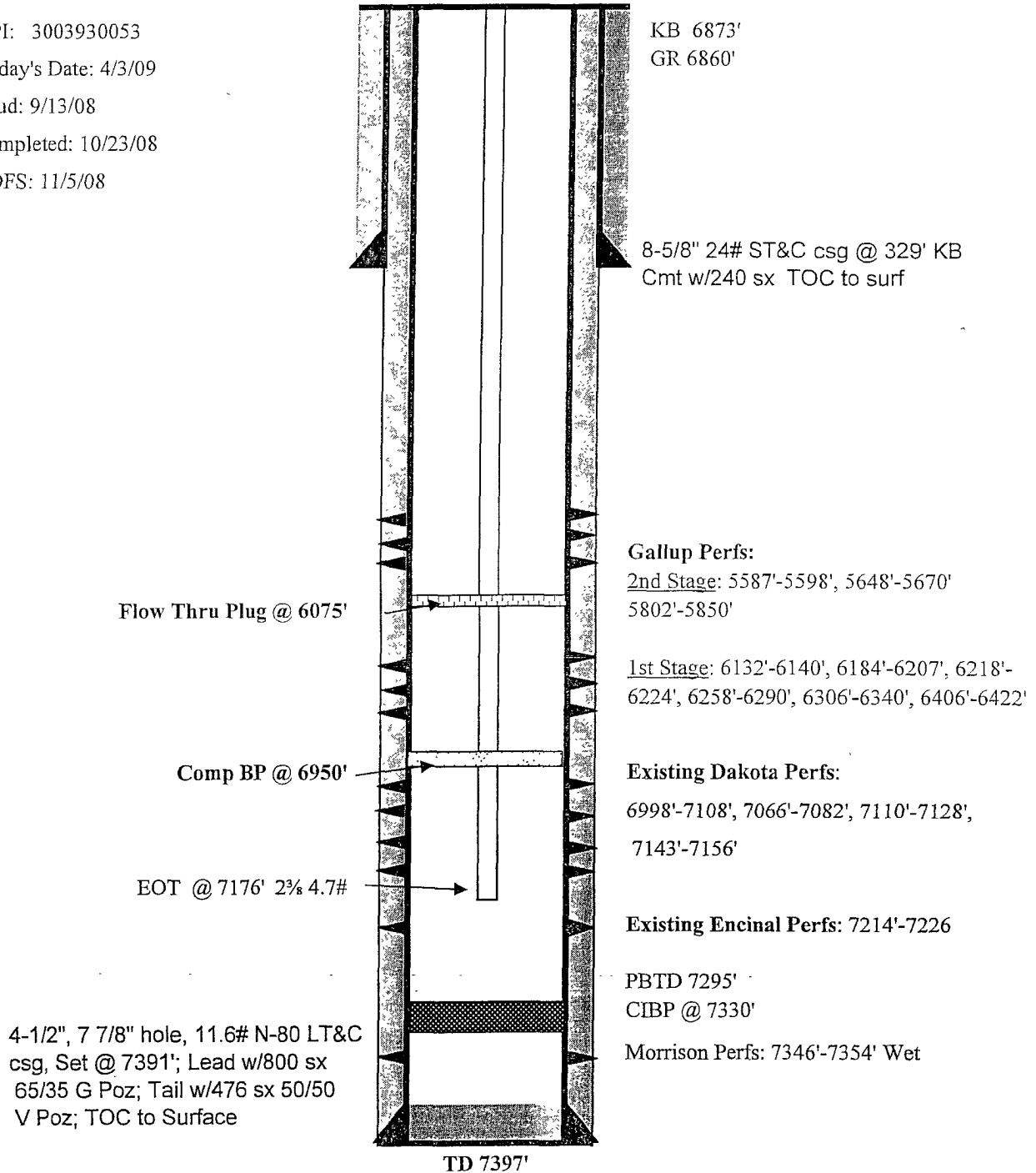
	SUBDIVISION	OWNER	LESSEE	METER(S)	RODS	ACRE(S)
OWNERSHIP	PART SE/4, SEC. 25	UNITED STATES	RANCHO LARGO		19.950	0.302
	PART SEC. 30	UNITED STATES	RANCHO LARGO		60.319	0.914
REV.						

Canyon Largo 494

PROPOSED GALLUP RECOMPLETION

30 - 25N - 6W
R10 Arriba County, New Mexico
1965' FNL 845' FWL

API: 3003930053
Today's Date: 4/3/09
Spud: 9/13/08
Completed: 10/23/08
DOFS: 11/5/08



Canyon Largo 494

CURRENT

30 - 25N - 6W

Rio Arriba County, New Mexico

1965' FNL 845' FWL

API: 3003930053

Today's Date: 4/3/09

Spud: 9/13/08

Completed: 10/23/08

DOFS: 11/5/08

4-1/2", 7 7/8" hole, 11.6# N-80 LT&C
csg, Set @ 7391'; Lead w/800 sx
65/35 G Poz; Tail w/476 sx 50/50
V Poz; TOC to Surface

EOT 7176' 2 3/8 4.7#

KB 6873'
GR 6860'

8-5/8" 24# ST&C csg @ 329' KB
Cmt w/240 sx. TOC to surf

Dakota Perfs: 6998'-7018',
7066'-7082', 7110'-7128',
7143'-7156'

Encinal Perfs: 7214'-7226'

PBTD 7295'
CIBP @ 7330'

Morrison Perfs: 7346'-7354' Wet

TD 7397'