

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 18 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078640

2. Name of Operator

6. If Indian, All. or
Tribe Name

ConocoPhillips

7. Unit Agreement Name
San Juan 28-7 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 153M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30631

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Surface: Unit I (NESE), 1530' FSL & 770' FEL, Section 20, T27N, R7W, NMPM

Bottomhole: Unit J (NWSE), 1600' FSL & 1930' FEL, Section 20, T27N, R7W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JAN 27 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/07/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min. @ 13:00hrs on 1/7/10. Test - OK. ✓

01/07/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5020' - Inter TD reached 1/9/10. Circ. hole & RIH w/ 116jts, 7", 23#, J-55 LT&C set @ 5013'. 01/11/10 RU cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (40cf-7bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, .20% anti-foam. Lead w/ 591sx (1253cf-223bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 1pps cemnet, 3% sodium medasilicate. Tail w/ 126sx (159cf-28bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% friction reducer, 5pps gilsonite. Drop plug & displaced w/ 195bbls FW. Bump plug. Circ. 97bbls cmt to surface. Plug down @ 5:10hrs on 1/12/10. RD cmt. WOC. ✓

01/12/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 14:30hrs on 1/12/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7669' (TD) TD reached 1/13/10. Circ. hole & RIH w/ 183jts total. 120jts, 4 1/2", 11.6#, L-80 LT&C and 63jts, 4 1/2", 11.6#, J-55 LT&C set @ 7665'. 01/14/2010 RU cmt. Pre-flush w/ 10bbls GW & 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflakes, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 260sx (374cf-66bbls) 50:50 POZ cmt w/ .1% anti-foam, 3.5% bentonite, .25pps celloflake, .25% fluid loss, .15% friction reducer, 5pps kolite. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 17:30hrs on 1/14/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:30hrs on 1/14/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 1/15/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

