

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M FEL Surface: Unit J (NWSE), 1532' FSL & 1797' FSL, Section 20, T28N, R6W, NMPM Bottomhole: Unit G (SWNE), 2436' FNL & 2446' FEL, Section 20, T28N, R6W, NMPM</p>	<p>5. Lease Number SF-079193</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name & Number San Juan 28-6 Unit 127N</p> <p>9. API Well No. 30-039-30774</p> <p>10. Field and Pool Blanco MV / Basin DK</p> <p>11. County and State Rio Arriba, NM</p>
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RECEIVED

JAN 20 2010

Bureau of Land Management
Farmington Field Office**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/09/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 5:30hrs on 1/10/10. Test - OK.

01/10/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4506' - Inter TD reached 1/11/10. Circ. hole & RIH w/ 104jts, 7", 23#, J-55 LT&C set @ 4494' w/ ST@2950'. 1/13/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% SMS, 8% bentonite, .4% FL-52. Lead w/ 115sx (245cf-44bbbs) Premium lit cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 105sx (145cf-26bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 70bbbs FW & 105bbbs MW. Bump plug. Plug down @ 14:18hrs on 1/13/10. Open ST & circ. 25bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs MW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 360sx (767cf-136bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 116bbbs FS. Bump plug & close ST. Circ. 60bbbs cmt to surface. Plug down @ 19:40hrs on 1/13/10. RD cmt. WOC.

01/14/2010 RIH w/ 6 1/4" bit. Drill out ST@2950'. PT csg to 1500#/30min @ 11:00hrs on 1/14/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8083' (TD) TD reached 1/16/10. Circ. hole & RIH w/ 195jts. total. 108jts, 4 1/2", 11.6#, L-80 LT&C and 87jts, 4 1/2", 11.6#, J-55 LT&C set @ 8079'. 1/17/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 10sx (30cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 245sx (485cf-86bbbs) Premium lite cmt w/ .3% CD-32, 1% FL-52, .25pps celloflake, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 125bbbs FW. Bump plug. Plug down @ 04:28hrs on 1/18/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:30hrs on 1/18/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 1/19/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations and to know that the same are within its jurisdiction.

