UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

Constant Variation (Constant Variation Variati	MAL	27 2010
Sundry Notices and Reports on Wells		and Management
	Faming	Mindazen Annebel
1. Type of Well GAS		NM-012709 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON	7.	Unit Agreement Name San Juan 30-6 Unit
RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	 8.	Well Name & Number San Juan 30-6 Unit 9B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-30838
Surface: Unit G (SWNE), 2178' FNL & 2212' FEL, Section 30, T30N, R7W, NMPN	10. M I	Field and Pool Blanco MV / Basin DK
Bottomhole: Unit H (SENE), 2415' FNL & 1100' FEL, Section 30, T30N, R7W, NM	I PM 11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturin Casing Repair Final Abandonment Altering Casing 13. Describe Proposed or Completed Operations 01/25/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 11:00hrs on 1/25/10. Drilled to 236'. H-40 ST&C set @ 231'. 1/26/10. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122c: Drop plug & displaced w/ 8 bbls FW. Bump plug. No cmt to surface. Top-set w/ 30sx (42c surface. RD cmt. WOC. ND BOPE. RD RR @ 17:00hrs on 1/26/10. PT will be conducted by Drilling Rig. Results & TOC will appear on next report. APD/ROW	X ng n Circ. hole	Other - Spud Report & RIH w/ 7jts, 9 5/8", 32.3 /pe I-II cmt w/ 20% fly-ash
14. I hereby certify that the foregoing is true and correct. Signed Tajoya Crystal Tajoya Title Regulato	ory Technici	an Date 1/27/2010
(This space for Federal or State Office use) APPROVED BY		Date
the Othica States any raise, notinous or transported statements or representations as to any matter within its jurisdiction	AC	CEPTED FOR RECORD
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