

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

JAN 28 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1650' FNL &amp; 870' FEL SENE SEC.21(H) -T27N-R10W N.M.P.M.

## 5 Lease Serial No

NMSF-077386

## 6 If Indian, Allottee or Tribe Name

## 7 If Unit or CA/Agreement, Name and/or No

NMM-73555

## 8 Well Name and No

JOHNSON GAS COM B #1

## 9. API Well No.

30-045-13043

## 10 Field and Pool, or Exploratory Area

BASIN DAKOTA

## 11 County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other VERBALAPPROVAL TO TESTOK FOR 6 MONTHS

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., received verbal approval from Kelly Roberts w/NMOCD & Stephen Mason w/BLM to test productivity of Dakota zone for 6 months. If zone is productive then the casing squeeze will be re-pressure tested. If zone is not productive then the well will be P&A'd. Will proceed as advised.

Please see the attaced verbal worksheet.

RCVD FEB 2 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 1/27/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 29 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**XTO**  
**Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Johnson Gas Com B #1	70585	30-045-13043	San Juan, NM	Geoffrey Steiner
<b>Detailed Description of Proposed Action Requiring Verbal Approval</b>				
Received verbal approval from Kelly Roberts w/NMOCD & Stephen Mason w/BLM to test productivity of Dakota zone for 6 months. If zone is productive then the casing squeeze will be re-pressure tested. If zone is not productive then the well will be P&A'd. Will proceed as advised.				
<b>Name of Agency</b>	<b>Verbal Approval Given By</b>	<b>Date/Time of Verbal Approval</b>	<b>COA's</b>	
NMOCD	Kelly Roberts	1/25/2010 @ 11:15 hours		
BLM	Stephen Mason	1/25/2010 @ 12:30 hours		
<b>Is Pit Permit C144-CLEZ Required? (NM only)</b>	<b>Verbal Pit Approval Given By</b>	<b>Date/Time of Pit Verbal Approval</b>	<b>COA's</b>	