Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. 1149IND8474		
							Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78391C		
1. Type of Well □ Oil Well ☑ Gas Well □ Other					8. Well Name and No. GALLEGOS CANYON UNIT 214E		
2. Name of Operator Contact: CHERRY ḤLAVA BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com					9. API Well No 30-045-26326-00-D1		
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec.,)	11. County or Paris			and State		
Sec 16 T28N R12W SWNW 36.66473 N Lat, 108.12259 V				SAN JUAN CO	UNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF I	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	· —		☐ Production (Start/Resume)☐ Reclamation		☐ Water Shut-Off☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		☐ New Construction		Recomple	ecomplete 🛛 Other		
☐ Final Abandonment Notice	☐ Change Plans			☐ Temporari	-		
13. Describe Proposed or Completed Op	Convert to Injection		g Back	☐ Water Dis			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for following proposes are ference BLM letter of the save the wellbore for possible wellhead & produce the Gallu of this dual wellbore is shut in	ork will be performed or provide d operations. If the operation restandonment Notices shall be filed in all inspection.) In the January 11, 2010 In the future DHC our plan is performed the old Dakotan of the old Dakotan in the old Dakotan	the Bond No. of sults in a multipled only after all to make pip	on file with BLM/BIA le completion or rec requirements, includ- ing modifications	A. Required subse ompletion in a nev ding reclamation, I	quent reports shall be v interval, a Form 316 lave been completed,	filed within 30 days 0-4 shall be filed once and the operator has	
BP respectfully request approval to continue shut in status until internal requirements are met 8							
work can begin. BP expects to have the re-piping completed by the end of Feb. and produce the in March 2010.					ell OIL CON	S. DIV.	
111 Mai Ci 2010.					DIS	[.3	
14. I hereby certify that the foregoing is	true and correct.						
, , ,	Electronic Submission #8 For BP AMERICA nmitted to AFMSS for proce	PRODUCTIO	N ĆO, sent to the EVE MASON on 0	Farmington 1/26/2010 (10SX			
Name (Printed/Typed) CHERRY	HLAVA		Title AGENT				
Signature (Electronic S	Date 01/26/2						
	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE USE			
Approved By STEPHEN MASON			TitlePETROLE	UM ENGINEEI	₹	Date 01/26/201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton	4		