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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 26 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NM-03189

SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name N/A
		7. If Unit or CA, Agreement Designation Cox Canyon
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No Cox Canyon Unit #3C	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No 30-045-32864	
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 632-4222	10. Field and Pool, or Exploratory Area Blanco MV	
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) Surface. 180' FSL & 1745' FWL Sec. 9, T32N, R11W	11. County or Parish, State San Juan, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>INTERMEDIATE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

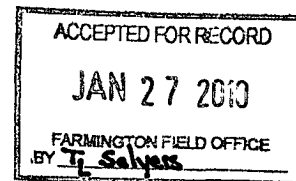
1/20/10- TD- 8 3/4" INTER HOLE @ 2600', 1530 HRS

1/21/10- RAN 59 JTS, 7" ,LT&C, 8rd, k-55, 23#, CSG SET @ 2758', FC @ 2718

Cement 7" csg 20 bbl water spacer LEAD: 260 sx cmt extendacem (tm) w/ 5#/sk phenoseal, 5% cal-seal, 0.5% d-air 3000 (11.5 ppg, 2.73 ft^3/sk) (709.8 ft^3) TAIL: 100 sx cmt premium-class g w/1/8 #/sk poly-e-flake (15.6 ppg, 1.18 ft^3/sk) (118 ft^3). drop plug displace with fresh water at 5 bbl/min, bump plug after 106 bbl displacement to 1402 psi, good returns throughout job, 6 bbl cmt to pit.... Rig down Hallibuton & release ✓

1/22/10- Install test plug.... press test 3.5" pipe rams, TIW valve 250 low 5 min 1500# high 10 min each. test plug, charts & pump used. Pull test plug Shut blind rams & press test 7" intermediate csg 1500 psi 30 min All tested good...RD. tester & release ✓

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3



14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 1/22/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.