

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 27 2010

Bureau of Land Management  
Farmington Field Office

1 Type of Well  
Oil Well X Gas Well Other

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640 632-4222

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 180' FSL & 1745' FWL Sec. 9, T32N, R11W

5 Lease Designation and Serial No  
NM-03189

6 If Indian, Allottee or Tribe Name  
N/A

7 If Unit or CA, Agreement Designation  
Cox Canyon

8 Well Name and No.  
Cox Canyon Unit #3C

9 API Well No  
30-045-32864

10 Field and Pool, or Exploratory Area  
Blanco MV

11 County or Parish, State  
San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
X Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
X Other FINAL CASING/LINER

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

1/23/10- TD 6 1/4" PROD HOLE @ 6096', 1600 HRS

1/24/10- RAN 8Q JTS TOTAL, 45 JTS, 4-1/2, 11.6#, & 35 JTS 10.5#, ST&C, 8RD, J-55, CSG SET @ 6074', FC @ 6052', MARKER JT @ 5,206', TOL @ 2571'

RU Halliburton & hold sm. press test to 5000 psi pump 20 bbl water spacer...  
20 bbl super flush, 20 bbl water spacer w/dye+Lead cmt (50/50vsj poz) :275sx  
(575 cu.ft) of fracseal cmt+0.2%versaset+0.1%halad-766+1%zone seal  
4000w/17,708scf nitrogen(yd=2 09 ft/sk,wt=9 2#gal)Tail:25sx (yd1.43cuft/  
sk,13.0ppg)fraccem cmt+0.2% versaset+0.1%halad-766+0.1% zone  
-seal 4000 foamer w/o nitrogen.drop plug, displace w/73.10 bbls  
bump plug 480 psi, sting out of 4-1/2" csg, displace 80bbls water, no cmt  
returns to surface, called kelly roberts & blm. on 1/24/2010 @ 23:35 hrs ✓

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓  
DRILLING RIG RELEASED ON 1/25/10 @ 0900 HRS ✓  
10

RCVD FEB 2 '10  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 01 2010

FARMINGTON FIELD OFFICE  
BY T. S. S. S.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 1/26/10

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

NMOCD 16