In Lieu of Form 3160 (June 1990)

## UNITED STATES DEPARTMENT OF INTERIOR

RECEIVED

FORM APPROVED Budget Bureau No 1004-0135

Date \_\_\_

| BORLAGOI I   | JAN <b>15</b> 2010  | Expires: March 31, 1993   |
|--|---|---|
| SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Tuse APPLICATION  TO DRILL" for permit for such proposals   |   | 5 Lease Designation and Serial No<br>NM-03190   |
|  |   | 6. If Indian, Allottee or Tribe Name  |
| SUBMIT IN TRIPLICATE   |   | 7. If Unit or CA, Agreement Designation Cox Canyon  |
| 1. Type of Well Oil Well X Gas Well Other  |   | 8. Well Name and No. Cox Canyon Unit #007B  |
| Name of Operator     WILLIAMS PRODUCTION COMPANY   |   | 9. API Well No.<br>30-045-33022   |
| 3 Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 6  | 34-4208   | 10. Field and Pool, or Exploratory Area BLANCO MESAVERDE  |
| 4. Location of Well (Footage, Sec., T., R., M, o<br>1140 FNL & 1560 FWL (sur), 660 FNL & 19  |   | 11 County or Parish, State San Juan, New Mexico   |
| CHECK APPROPRIA  | TE BOX(s) TO INDICATE NATURE OF NOTICE, REP   | ORT, OR OTHER DATA  |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |
| Notice of Intent   | Abandonment   | Change of Plans   |
| X Subsequent Report  | Recompletion Plugging Back  | New Construction  Non-Routine Fracturing  |
| Final Abandonment  | Casing Repair Altering Casing X Other FINAL Casing  | Water Shut-Off Conversion to Injection Dispose Water  |
| EZ   |   | oort results of multiple completion on Well Completion or<br>Recompletion Report and Log form.) |
|  | Clearly state all pertinent details, and give pertinent dates, inc<br>and measured and true vertical depths for all markers and |   |
| 1/10/10 THRU 1/11/10- DRILL 6 1/4" HOLE  |   | RCVD JAN 27'10<br>OIL CONS. DIV.  |
| <u>1/12/10</u> - т <u>D</u> 6 ¼" PROD HOLE @ 6 <u>209'</u> , 2230 HRS  |   | DIST. 3   |
| 1/13/10- RUN LOGS /  |   | ,   |
| 1/14/10-RAN 82 TOTAL JTS, 4 5" CSG: 63 JTS, 11 6#, J-55  | ,LT&C 8rd, & 19_JTS,10_5#, K-55, ST&C 8rd CSG SET @ 6   | 201', MARKER JT @ 5187', TOL @ 2714'  |
| Press Test 6000# N-2, 5000# W/ F W Pump 20 Bbl Gel H2t SuperFlush 101,20 Bbl F W , Foamer Online, N-2 Online, Lt (312cuft)50/50VSJ Poz Fracseal Cmt+0 2%Versaset+0.1%l-766+1%ZoneSeal 4000 w/ 40000 Scf N-2+6.7gwps (13ppt ppg, Yield = 1.42cuftsk) N2off Foamer off,Tai=25sx,6 3Bbl(0.2%Versaset+0 1%Halad-766+6.7wgps (Yield=1.42cuftsk) Displace w/ 73 4Bbl F.W ,Press @ 10# Plug Bump to 510 @ Sting out set tool & pack off Liner Hanger, took 3 min, pick to & circ long way, 1/2 Bbl cmt to surf & circ 135 Bbl F.W . RD NOTE: CASING TEST & TOC WILL BE REPORTED ON CORILLING RIG RELEASED ON 1/14/10 @ 2400 HRS ✔ | had = 220sx,55.6Bbl Halad I foamed to 9 0 36cuff)Fraccem Cmt+ Wt=13ppg) 27:44am Check Floats, Hel p 20' HOWCO  ### Proceed to 1 | ACCEPTED FOR RECORD  JAN 2 0 2010  FARMINGTON FIELD OFFICE BY TL Samples                        |
| 14. I hereby certify that the foregoing is tue and co  | prrect  |   |
| Signed Larry Higgins   | Title <u>Drilling C.O M</u> Da  | te <u>January 15, 2010</u>  |

Title 18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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(This space for Federal or State office use)

Conditions of approval, if any.

Approved by\_