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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 29 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Cox Canyon

8. Well Name and No.
Cox Canyon Unit #4C

9. API Well No.
30-045-33170

10. Field and Pool, or Exploratory Area
Blanco MV

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
Surface: 1675' FSL & 1690' FEL Sec. 21, T32N, R11W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

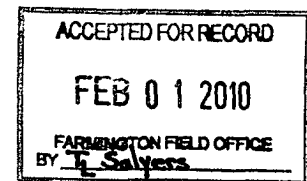
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD/ SURFACE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1/27/10- SPUD @ 1230 HRS ✓
TD- 12 1/4" SURF HOLE @ 340', 0900 HRS
RAN 7 JT'S, 9-5/8", 36#, K-55, LT&C, CSG SET @ 334'
PJSM & CMT W/ 20 BBL FW SPACER, 180sx(323 cuft) Type III+2%cal-seal 60+1/4#poly-flake/sk+.3%versaset+2%econolite+ 6% salt(yeild=1.796 cuft/sk,wt=13.5# /gal).
CIRC 25 BBL'S CMT TO PIT. PLUG DN @ 1700 HRS, 1/27/2010 ✓

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3

1/28/10- Test inner & outer choke manifold valves & kill line valves, stinger, blind rams pipe rams, 4.5 floor valve, & upper kelly valve @ 250# low for 5 min & @ 1500# high for 10 min each. Pull test plug & test 9-5/8" csg against blind rams @ 600# for 30 min. All tests good. Test pump & chart recorder used on all tests. ✓



14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 1-29-10

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8