

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM761638. Well Name and No.
GAGE LS 39. API Well No.
30-045-24674-00-S110. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

3a. Address

5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

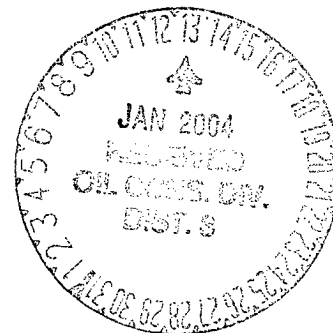
Sec 20 T30N R10W SWNW 1750FNL 1090FWL
36.79976 N Lat, 107.91211 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged this well on 11/25/03 as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #26638 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/08/2004 (03SXM0948SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/08/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

November 26, 2003

Gage LS #3

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1750' FNL & 1090' FWL, Section 20, T-30-N, R-10-W

San Juan County, NM

Lease: NMNM-76163

API #30-045-24674

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2754' spot 32 sxs cement inside casing above CR up to 2333' to isolate the Pictured Cliffs interval and cover the Fruitland top.

Plug #2 with 24 sxs cement inside casing from 1627' to 1311' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 120 sxs cement from 263' to surface, circulate good cement out bradenhead.

Plug and Abandonment Summary:

Notified BLM on 11/21/03

11/21/03 MOL. Check well pressures: tubing and casing 350#. Blow well down. RU rig and perform rig inspection. ND wellhead and NU BOP. PU tubing and unseat 1-1/4" tubing. Stand back 4 stands of tubing, elevators broke. Shut in well. SDFD.

11/24/03 Held JSA. Check well pressures: casing 100# and tubing 110#. Blow well down to 20#. Pump 30 bbls of water down tubing to kill well. Continue to TOH and tally 43 stands 1-1/4" EUE tubing, LD 1 joint, SN and 1 joint with sawtooth collar. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 2754'. RIH and set 4-1/2" wireline CIBP at 2754'. TIH with tubing and tag CIBP at 2754'. Load casing with 35 bbls of water and circulate well clean with 50 bbls of water total. Pressure test casing to 500# for 30 minutes. Plug #1 with CIBP at 2754' spot 32 sxs cement inside casing above CR up to 2333' to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH. Shut in well and WOC. M. Wade and O. Torres, BLM, required WOC due to no pressure test on tubing. SDFD.

11/25/03 Held JSA. TIH and tag cement at 2360'. PUH to 1627'. Plug #2 with 24 sxs cement inside casing from 1627' to 1311' to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 squeeze holes at 263'. Establish circulation out bradenhead with 24 bbls of water and circulate well clean. Plug #3 with 120 sxs cement from 263' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 15' in casing and annulus. Mix 24 sxs cement, top off casing and annulus then install P&A marker. RD and MOL.
M. Wade and O. Torres, BLM representatives were on location.