

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27543
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-289-3
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter P : 745 feet from the South line and 1200 feet from the East line Section 2 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #239A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6459' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/29/03 RIH w/8-3/4" bit & tagged cement @ 187'. Drilled cement and then formation to 3157'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3148'. Turbo centralizers set @ 2648', 2607', 2566', 2524', 2483', 2441', and spring type centralizers set @ 3138', 3063', 2980', 2897', 2814', 2731', 204', 79', & 38'.

RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 410 sx (1070.1 cf - 190.6 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx Cello-flake, 0.05 g/sx Anti-foam, & 0.2% Antifoam agent. Tail - 105 sx (133.4 cf - 23.7 bbl slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx Cello-flake & 0.1% Antifoam agent. Released wiper plug and displaced w/20 bbls FW & 105.7 bbls drill mud. Bumped plug w/2000 psi @ 1523 hrs 1/1/04. Circ. 54 sx (25 bbls) cement to surface. RD Schlumberger. Changed rams & ND BOPE, set slips and cut off casing. Installed trash cap. RD & released rig @ 2044 hrs 1/1/04. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 1/5/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chad XH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE JAN - 7 2004

Conditions of approval, if any: