

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078125B	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9880		8. Well Name and No. PIERCE A 1A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R10W SWSE 0800FSL 1670FEL 36.80682 N Lat, 107.83225 W Lon		9. API Well No. 30-045-21727-00-S1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/31/03) MIRU. SDON.

(11/3/03) ND WH. NU BOP. TIH, tag up @ 5668'. TOOH w/tbg. TIH w/mill to 3564'. SDON.

(11/4/03) TIH, tag up @ 5657'. CO to PBTD @ 5684'. TOOH w/mill. TIH w/RBP, set @ 3862'. Set pkr @ 30'. Try to PT csg, can pump into 7" csg w/200# pressure. SDON.

(11/5/03) (Verbal approval from Steve Mason, BLM, to squeeze). TIH w/pkr, locate leak in 7" csg @ 307-355'. PT 7" csg &amp; 4-1/2" lnr against the RBP, set @ 3862' w/2% KCL wtr to 1000 psi/15 mins, OK. Est injection rate in csg leak @ 3 BPM &amp; 200 psi, circ wtr to surface out bradenhead. TOOH w/pkr. Ran CBL in 7" csg from top of lnr @ 3250' to hole in 7" @ 355'. TOC @ 2400', spotty cmt to 380', 100% bond. SDON.

(11/6/03) PT pump &amp; lines to 2500 psi, OK. Pump 22 bbls wtr &amp; circ out the bradenhead. Mix &amp; pump 128 sxs Type III neat cmt w/2% calcium chloride (175 cu. ft.). Displace w/8 bbls wtr. Circ 16 bbls cmt to surface. WOC. SDON.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #26466 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 01/08/2004 (03MXH0954S)**

Name (Printed/Typed) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/30/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/08/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #26466 that would not fit on the form**

**32. Additional remarks, continued**

(11/7/03) TIH w/bit, tag cmt @ 240'. Circ & drill hard cmt @ 240' to 320'. Circ hole clean. TIH to 364'. Load hole w/2% KCL wtr & PT 7" csg to 1000 psi/30 mins, OK. TOOH w/bit. SDON.

(11/10/03) TIH, circ clean. Latch onto RBP @ 3860'. Release RBP & TOOH w/RBP. TIH w/2-3/8" tbg, circ & CO to PBTD @ 5683'. SDON.

(11/11/03) Land 179 jts 2-3/8" 4.7# J-55 tbg @ 5592'. SN @ 5590'. ND BOP. NU WH. RD. Rig released.