

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-31750

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Culpeper Martin

8. Well Number
108

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other CBM

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter A: 1135 feet from the North line and 905 feet from the East line

Section 32

Township 32N

Range 12W

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5923' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/03 MIRU. NU BOP. PT BOP & csg to 450 psi/30 mins. OK. Drilling ahead.

1/5/04 Drill to TD @ 2529'. Circ hole clean. TOOH.

1/6/04 TIH w/58 jts 4.5" 10.5# J55 ST&C csg. set @ 2521'. Cmdt w/ 216 sxs Premium Lite FM w/ 3% calcium chloride, .25 pps celloflake, 5.0 pps LCM-1, .4% fluid loss, 8% gel, 0.4% SMS (460 cu ft). Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25 pps celloflake, .2% fluid loss (124 cu ft). Circ 38 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 1/13/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. 28
TITLE _____

DATE JAN 14 2004

Conditions of approval, if any: