f	
Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources Re	Form C-103 vised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONICEDIA TION DIVISION 30-045-31759	752
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. 5. Indicate Type of Lease	
District IV Santa Fe, NM 87505 STATE STATE 6. State Oil & Gas Lease	FEE 🛛
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C=101) FOR SUGH 7. Lease Name or Unit A Culpeper Martin	greement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CBM Other CBM 105	
2. Name of Operator 9. OGRID Number	
Burlington Resources Oil & Gas Company LP	
3. Address of Operator PO Box 4289, Farmington, NM 87499 10. Pool name or Wildcan Basin Fruitland Coal	
4. Well Location	
Unit Letter_N_ :_1005 feet from theSouth_line and _1745 feet from theWest_line	ne
	an Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5923' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER	ING CASING
<u></u>	AND ONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, included of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proprietion.	
12/20/03 MIRU. NU BOP. PT BOP & csg to 500 psi/30 mins. OK. Drilling ahead.	
12/26/03 Drill to TD @ 2475'. Circ hole clean. TOOH. 12/27/03 TIH w/58 jts 4.5" 10.5# J55 csg. set @ 2465'. Cmtd w/ 218 sxs Premium Lite FM w/ 3% calcium chloride, .25 pps	
celloflake, 5.0 pps LCM-1, .4% fluid loss, 0.4% SMS (464 cu ft). Tail w/ 90 sxs Type III cmt w/ 1% calcium chloride, .25	
pps celloflake, .2% fluid loss (124 cu ft). Circ 32 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DA	ГЕ1/12/2004
Type or print name Tammy Wimsatt Telephone No	(505) 326-9700
(This space for State use) APPPROVED BY Charlet TITLE DEPUTY OIL & GAS INSPECTOR, DIST. APP DATE	
	4 2004