

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

200 DEC 23 PM 2:29

070 Farmington, NM

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1080' FNL, 1850' FWL, Sec.22, T-28-N, R-6-W, NMPM

## 5. Lease Number

NMSF-079193

## 6. If Indian, All. or Tribe Name

## 7. Unit Agreement Name

8. San Juan 28-6 Unit  
Well Name & Number  
San Juan 28-6 U #124M
9. API Well No.  
30-039-27426
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☒ Altering Casing☐ Other -☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to change the casing and cement of the approved Application for Permit Drill as follows:

## Revisions:

## Mud Program:

Interval	Type	Weight	Fluid Loss
0-120'	Spud Mud/Air/Air Mist	8.4-9.0	no control
120-3577'	LSND	8.4-9.0	No control
3577-7852'	Air/Air Mist/Nitrogen	n/a	n/a

## Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-120'	9 5/8"	32.3#	H-40
8 3/4"	0-3577'	7"	20.0#	J-55
6 1/4"	0-7852'	4 1/2"	10.5#	J-55

## Cementing Program:

9 5/8" surface casing pre-set drilled-

Cement with 23 sacks Type I, II cement with 20% flyash (37 cu.ft.) mixed at 14.5 ppg, 1.61 cu ft per sack yield. (Bring cement to surface). Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

9 5/8" surface casing conventionally drilled -

Cement with 80 sacks Type III cement with 0.25 pps Celloflake, 2% calcium chloride. (113 cu.ft., 200% excess, bring cement to surface). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface.

Continued on back

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altmann Title Senior Staff Specialist Date 12/23/03

(This space for Federal or State Office use)

APPROVED BY Jim Jole Title Per. Eng Date 12/31/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

7" intermediate casing -

Lead with 322 sacks Premium Lite cement with 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (686 cu.ft.). Tail with 90 sx Type III cmt with 1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft., 50% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL or a temperature survey will be run to determine TOC. Test casing to 1500 psi for 30 minutes.

4 1/2" Production Casing -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Cement with 294 sacks Premium Lite HS w/ 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1 and 1% FL-52. (582 cu.ft., 30% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.