## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF	-07	84	96	

										<u> </u>	OI.	070490	
WELL C	COMPL	ETIO	N OR F	RECOMPL	ETIC	N REP	ORT AND	LOG	*	6 IF IN	DIAN, ALLOT	TEE OR TRIBE NAME	
1a TYPE OF			OIL	GAS		<del></del>				1	<b>b. .</b>		
			WELL	WELL A	DRY	Other				7 (1810	AGREEMEN	M- 484134-MV	
b TYPE OF	F COMPLET	ON:								/ UNIT		ian 28-7 Unit	
	NEW X	WORK	DEEP-	PLUG	<b>D</b> IFF					8 FAR		NAME: WELL NO	
	WELL	OVER	EN	BACK	RES	VROuler				l		2001	
a NAME O	F OPERATO	(D								O ADI	WELL NO	260N	
			mn2nu							9 API		020 20000	
	ONCOPHILES AND TELL									10 515		039-30680-0642 ., OR WILDCAT	
	O BOX 428		_	307400 <b>(</b> 5	(05) 32	6-9700	RFC			10 515		o Mesaverde	
4 LOCATIO	ON OF WELL	(Report	ocation clea	arly and in accord			equirements T	S. S. S. Y	M Shawa Mass	11 SE		OR BLOCK AND SURVEY	
				-		. any craic re	oquirements ;				RAREA	TO DESCRIPTION DOTTE	
At surfac	.е	(SVVIVE),	2305 FN	L & 2500' FEL	•		IΔN	20 2	2010			,	
***				CAME AC AE	0VE		⊎∩I1	<b>2</b> 0 .		[	CD/L	id anna wito	
At top pro	od interval re	eported be	NOW	SAME AS A	OVE		Bureau of L	and M	tiamener e	ı	OGUJE	D. TANGER	
At total d	lepth SA	ME AS	ABOVE				Bureau or I	ton Ele	eld Office	T	አላ የ	Q.JAN 27,10	
							Lauma	ROLL I D		1	UIL	CUITO. VIV.	
					14. PEF	RMIT NO.	DATE ISSUE	D		12 CO	UNTY OR	,13 STATE	
					1		1			P/	ARISH	NICT 2	
					<u> </u>		<u></u>			Ric		DISTNew Mexico	
15 DATE SPI			D. REACHED	17 DATE		Ready to prod		18 ELE	VATIONS (DF, R		•	19 ELEV CASINGHEAD	
08/20/2			08/2009	MOKED HIS SE		01/12/2010		22 11:5-	GL 6726'	KB 6		CARLETONIC	
20 TOTAL DE	Erin, MD &T\	/U	Zī PLUG, E	BACK T D , MD &T	VD 22	IF MULTIPLE HOW	COMPL, 'MANY*	23 INTE	ERVALS LLED BY	ROTARY	IOOLS	CABLE TOOLS	
	7755'			7740'	1		2		/	ı	yes	1	
24 PRODUC		AL (S) OF T	HIS COMPLE	TION-TOP, BOTT	OM, NAME	(MD AND TV		<del></del>		12	5. WAS DIRE	CTIONAL	
										Γ	SURVEY N	MADE	
	o Mesave											No No	
26 TYPE ELE		THER LO	SS RUN							27 WAS	WELL CORED		
GR/C	CL/CBL											No	
28					CASI	NG RECORD	(Report all strings	s set in w	rell)				
CASING SIZ	ZE/GRADE	WEIGH	T, LB /FT	DEPTH SET (	MD)	HOLE SIZE	TOP OF CE	MENT, CE	MENTING RECO	ORD	AMOUNT PULLED		
9 5/8"	/ H-40	3	2.3#	349'		12 1/4"	Surface,	102sx	(163cf-29bbl	s)		2 bbls	
					1		Su	rface, S	T@ <del>515</del> 6' 28	<b>3.8</b> '			
7" / 3	J-55	20#/	23#	5156'		8 3/4"			f-282bbls)			76 bbls	
4 1/2"	/ J-55	11.6#	/ 10.5#	7752'		6 1/4"	TOC@378	0', 183s	x(372cf-66bl				
29			LINER RE				30				ING RECOR		
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEME	NT* S	CREEN (MD)	SIZE	<del>  </del>	DEPTH SET (	(MD)	F	ACKER SET (MD)	
	<u> </u>						2 3/8",4.7#,	J-55	7641'				
1 PERFORA	ATION RECOR	D (Interval	size and nun	l	32			ID SHOT	Γ, FRACTURE,	CEMENT	COLIEEZE	ETC	
Menefee/Po				iber )	32	5038'	' - 5803'					110,350gals 60%	
1SPF @ 503								1	ater w/ 102,			<del>-</del>	
1011 @ 500		- 20 1101						1	91,000SCF	304# UI	20/40 ATIZU	nia Sanu.	
Mesaverde	Total Hole	s = 26 ~	-		$\vdash$			1,12.1,2	01,000001				
						·		1					
								1	<del></del>				
33							RODUCTION						
DATE FIRST PE					-iowing, ga	s lift, pumping-	-size and type of pun	np)			_	(Producing or shut-in)	
DATE OF TEST	N/A	HOURS T		OWING /	PROD'N I	OR OIL-	RDI	GASM	ice.	WATER	<u> </u>	GAS-OIL RATIO	
Unic Or (ESI		, TOURS I	LOIED	CHUNE SIZE	TEST PE		-001	J 343M		I WATER	DOL	ONG-OIL INTIO	
01/06/	/2010 /	1	hr.	1/2"	<b> </b>	→	trace	20	mcf/h	۱ ،	trace		
FLOW TUBING			RESSURE	CALCULATED	OIL-BE	3L	GASMCF		WATER-BB			OIL GRAVITY-API (CORR )	
	-	1		24-HOUR RATE	}		1	_			_	1	
SI - 55	52psi	SI-	488psi		1 1	trace	626 mcf	/d	•	1bwpd			
34. DISPOSIT				ed, etc )							EST WITNESS	SED BY	
			e sold										
35 LIST OF A	TTACHMENT	S											
							per order # 317						
36 I hereby o	ertify that the fo	oregoing an	d attached in	formation is comple	ete and con	ect as determin	ned from all available	records				-	
	1	A	1								1.	<i>l</i>	
SIGNED	moto	LT	alou	TIT	LE	F	Regulatory Tec	hnicain		DATE	1/18/	2010	
			1 1			0	Co A .1.2241	D			a Andro	TENTO DECORD IN	
TIL. 45 11 5	0.0. "	1004	•			-	for Additional				à	TED FOR RECORD	
							willfully to make	•	•	-		1 A G AA4A	
United State	s any taise	, neutious	s or iraudu	nent statement	s or repr	esentations	as to any matt	er withir	i its jurisaictio	л1,	j JAI	N 2 0 2010	
						ā ∰ 覧	OCD 14					OTTON EIE D OCCION	
											BY T. S	CTON FIELD OFFICE	

					<b>'</b> 0	<del>-</del> 3
			•		Ş	· •
API # 30-039-30680			San Juan 28-7 Unit 260N		7 _ ? 1	- 20 20 20
Ojo Alamo	2410'	2499'	White, cr-gr ss.		Ojo Alamo	2410'
Kirtland	2499'	2892'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2499'
Fruitland	2892'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	200	Fruitland	2892'
Pictured Cliffs	3248'	3406'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3248'
Lewis	3406'	3764'	Shale w/siltstone stringers	200	Lewis	3406'
Huerfanito Bentonite	3764	4204'	White, waxy chalky bentonite		Huerfanito Bent.	3764'
Chacra	4204'	4822'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Į.	Chacra	4204'
Mesa Verde	4822'	4935'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4822'
Menefee	4935'	5488'	Med-dark gry, fine gr ss, carb sh ℟ coal		Menefee .	4935'
Point Lookout	5488'	5902'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5488'
Mancos	5902'	6658'	Dark gry carb sh.	1	Mancos	5902'
Gallup	6658'	7407	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg, interbed sh		Gallup ·	6658'
Greenhorn	7,407'	7468'	Highly calc gry sh w/thin lmst.		Greenhorn	7407'
Graneros	7468'	7517'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros <sup>-</sup>	7468'
Dakota	7517'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7517'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	, .	Morrison.	,

Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO
SF-078496

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL.

1a TYPE OF WELL.

1b LEASE DESIGNATION AND SERIAL NO
SF-078496

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NAME - 78413 C-

1a TYPE OI	F WELL.	MEIT	WELL X	DRYOther	EOE	wed		NNN-	- 78413C-DK)
b TYPE O	F COMPLETI	. —						San Jua	an 28-7 Unit
	WELL X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other	JAN 20	2010	8 FARM		AME, WELL NO
2 NAME O	F OPERATO	PR			El and As	anagement.	9 APIWE		260N
C	oncoPhill	ips Company			au of Land M		į	30-0	39-30680-00CL
		EPHONE NO.		1 226 0700			10 FIELD	•	OR WILDCAT
		9, Farmington, NA (Report location cle	early and in accordan	) 326-9700 nce with any State r	requirements )*		11 SEC		n Dakota BLOCK AND SURVEY
At surfac		(SWNE), 2305' FN	•		- 1,		OR A		
At top pr	rod. interval re	eported below	SAME AS ABOV	Æ				Sec. 9,	JAN 27'10
At total of	depth SA	ME AS ABOVE							ONS. DIV.
			14.	PERMIT NO.	DATE ISSUE	D	12. COUN	-	ST STATE
					1		i	Arriba _	New Mexico
15 DATE SP		DATE T D REACHED	17 DATE COM	IPL. (Ready to prod.)	•	18 ELEVATIONS (DF, F	KB, RT, BR, E	TC)*	19 ELEV CASINGHEAD
08/20/2		09/08/2009	ACK TD 412 and	01/12/2010	NATU.	GL 6726'	KB 67		OARI E TOOLS
20. TOTAL DE	EPTH, MD &TV[	ر 21 PLUG, B	BACK T.D., MD.&TVD	22 IF MULTIPLE CO HOW M		23. INTERVALS DRILLED BY	ROTARY TO	JOLS	CABLE TOOLS
	7755'		7740'	2	<u> </u>		<u>у</u>	es	
24. PRODUC	TION INTERVAL	(S) OF THIS COMPLET	TION-TOP, BOTTOM, NA	AME (MD AND TVD)*			25	WAS DIRECT	
Basin	Dakota 75	518' - 7720'					]	SURVET WA	No
		THER LOGS RUN		· - · - ·			27. WAS WE	ELL CORED	
GR/C	CL/CBL		·				<u> </u>		No
28 CASING SIZ	75/00405	MEICHT LEFT		ASING RECORD (	. <u>.                                   </u>	set in well) MENT, CEMENTING RECO	500		TOTAL BUILDED
9 5/8"		WEIGHT, LB /FT 32.3#	DEPTH SET (MD)	HOLE SIZE		102sx (163cf-29bb		An	NOUNT PULLED  2 bbis
					Sur	face, ST@ <del>5456</del> ' <b>2</b> 1			
7" / C		23# 11.6# / 10.5#	5156' 7752'	8 3/4"		(1588cf-282bbls) )', 183sx(372cf-66l	hle)		76 bbls
29		LINER RE			30.	, , , , , , , , , , , , , , , , , , , ,		G RECORD	)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD)	PA	CKER SET (MD)
	<u> </u>	_	<b></b>	<b>-</b>	2 3/8",4.7#,	J-55 7641'			
31 PERFORA	ATION RECORD	) (Interval, size and numb	ber)	32	ACI	D, SHOT, FRACTURE	CEMENT	SQUEEZE.	ETC
Dakota w/ .	34" diam.			7518' -					02,270gals SlickWater
1SPF @ 751						w/ 41,116# of 20/4			
2SPF @ 763	38' - 7720' =	: 32 Holes							
Dakota Tota	al Holes = 5	50/					<del></del>		
33. DATE FIRST PR	PODLICTION	PRODUC	CTION METHOD (Flowing		ODUCTION re and type of pump		(W/F	EESTATUS #	Producing or shut-in)
DATEFINGTEN	N/A		WING ~	g, gae my pamping an	o and type of pamp	,			roodang ar anat my
DATE OF TEST		HOURS TESTED	CHOKE SIZE PRO	DO'N FOR OIL-BE T PERIOD	BL	GAS-MCF	WATER-E		GAS-OIL RATIO
	/2010 -	1 hr.	1/2"		0	24 mcf/h		ace	
FLOW TUBING	PRESS.		CALCULATED OF 24-HOUR RATE	ILBBL	GAS-MCF	WATER-BI	3L		OIL GRAVITY-API (CORR )
SI - 55	52psi	SI - 488psi	- IOUNIONE	o	572 mcf/	d	2 bwpd <sup>1</sup>	-	
		old, used for fuel, vented	d, etc )			<u> </u>		T WITNESSE	D BY
05 1107 05		To be sold							
35 LIST OF A		taein NakataiPi	nco Mosa Vorda :	vall bains DUC -	nor ordo- # 74	77A7			•
			nco Mesa Verde vormation is complete and				_		
-	1		7					, /	
SIGNED	mod	el Talo	ara TITLE	Re	gulatory Tech	nicain	DATE	118/2	20/0
	7	*/Se	é Instructions	and Spaces fo	r Additional	Data on Revers	Side)	<del>/ 186577</del>	TENTOR PRESOND

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

				(c)	(AC)
API # 30-039-30680			San Juan 28-7 Unit 260N	.	<u> </u>
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Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

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