

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE), 2305' FNL & 2500' FEL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

5 LEASE DESIGNATION AND SERIAL NO

SF-078496

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78413A-MV

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME; WELL NO

260N

9 API WELL NO

30-039-30680-0062

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC 27, T. 17 N, R. 10 W
RCVD JAN 27 '10
OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

13 STATE

Rio Arriba

Dist. 3 New Mexico

15 DATE SPUDDED

08/20/2009

16 DATE T D REACHED

09/08/2009

17 DATE COMPL (Ready to prod)

01/12/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)

GL 6726'

KB 6741'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7755'

21 PLUG, BACK T D, MD & TVD

7740'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5038' - 5803'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	349'	12 1/4"	Surface, 102sx (163cf-29bbbls)	2 bbbls
7" / J-55	20# / 23#	5156'	8 3/4"	Surface, ST@5156' 252sx (772sx(1588cf-282bbbls)	76 bbbls
4 1/2" / J-55	11.6# / 10.5#	7752'	6 1/4"	TOC@3780', 183sx(372cf-66bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7641'	

31 PERFORATION RECORD (Interval, size and number)

Menefee/Point Lookout w/ .41" diam.

1SPF @ 5038' - 5803' = 26 Holes

Mesaverde Total Holes = 26

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5038' - 5803'

Acidize w/ 10bbbls 15% HCL. Frac w/ 110,350gals 60% SlickWater w/ 102,504# of 20/40 Arizona Sand. N2:1,291,000SCF

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

01/06/2010

1 hr.

1/2"

trace

26 mcf/h

trace

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR)

SI - 552psi

SI - 488psi

trace

626 mcf/d

1bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3177AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tafaia

TITLE

Regulatory Technician

DATE

1/18/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 20 2010

FARMINGTON FIELD OFFICE

BY T. Salinas

API # 30-039-30680		San Juan 28-7 Unit 260N			
Ojo Alamo	2410'	2499'	White, cr-gr ss.	Ojo Alamo	2410'
Kirtland	2499'	2892'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2499'
Fruitland	2892'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2892'
Pictured Cliffs	3248'	3406'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3248'
Lewis	3406'	3764'	Shale w/siltstone stringers	Lewis	3406'
Huerfanito Bentonite	3764'	4204'	White, waxy chalky bentonite	Huerfanito Bent.	3764'
Chacra	4204'	4822'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4204'
Mesa Verde	4822'	4935'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4822'
Menefee	4935'	5488'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4935'
Point Lookout	5488'	5902'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5488'
Mancos	5902'	6658'	Dark gry carb sh.	Mancos	5902'
Gallup	6658'	7407'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6658'
Greenhorn	7407'	7468'	Highly calc gry sh w/thin lmst.	Greenhorn	7407'
Graneros	7468'	7517'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7468'
Dakota	7517'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7517'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078496

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

260N

9 API WELL NO

30-039-30680-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

PCUD JAN 27 '10
Sec. 5, T27N, R7W

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

New Mexico

13 STATE

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6726'

KB 6741'

19 ELEV CASINGHEAD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

25 WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	349'	12 1/4"	Surface, 102sx (163cf-29bbbls)	2 bbbls
7" / J-55	20# / 23#	5156'	8 3/4"	Surface, ST@5466' 2524'	76 bbbls
4 1/2" / J-55	11.6# / 10.5#	7752'	6 1/4"	TOC@3780', 183sx(372cf-66bbbls)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8", 4.7#, J-55	7641'

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 7518' - 7616' = 18 Holes
2SPF @ 7638' - 7720' = 32 Holes

Dakota Total Holes = 50

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7518' - 7720'
Acidize w/ 10bbbls 15% HCL. Frac w/ 102,270gals SlickWater w/ 41,116# of 20/40 Arizona Sand.

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
N/A		FLOWING			SI	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
01/12/2010	1 hr.	1/2"		0	24 mcf/h	trace	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 552psi	SI - 488psi		0	572 mcf/d	2 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3177AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

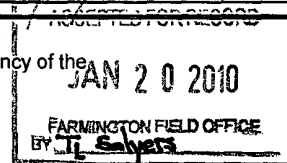
DATE

1/18/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB



API # 30-039-30680			San Juan 28-7 Unit 260N		
Ojo Alamo	2410'	2499'	White, cr-gr ss.	Ojo Alamo	2410'
Kirtland	2499'	2892'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2499'
Fruitland	2892'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2892'
Pictured Cliffs	3248'	3406'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3248'
Lewis	3406'	3764'	Shale w/siltstone stringers	Lewis	3406'
Huerfanito Bentonite	3764'	4204'	White, waxy chalky bentonite.	Huerfanito Bent.	3764'
Chacra	4204'	4822'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4204'
Mesa Verde	4822'	4935'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4822'
Menefee	4935'	5488'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4935'
Point Lookout	5488'	5902'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5488'
Mancos	5902'	6658'	Dark gry carb sh.	Mancos	5902'
Gallup	6658'	7407'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6658'
Greenhorn	7407'	7468'	Highly calc gry sh w/thin lmst.	Greenhorn	7407'
Graneros	7468'	7517'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7468'
Dakota	7517'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7517'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	