<u>District 1</u> 1625 N. French Dr , Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

Oil Conservation Division

Submit to Appropriate District Office

AMENDED REPORT

1000 Rio Brazos <u>District IV</u>	s Rd., Azteo	c, NM 8741	0	12	20 South St.	Francis Dr.			5 Copies	
1220 S St Fran	cis Dr , San				Santa Fe, N				☐ AMENDED REPORT	
10 4	<u>I.</u>		JEST FO	R ALI	OWABLE	AND AUTHO			ANSPORT	
<sup>1</sup> Operator name and Address Burlington Resources Oil Gas Co. LP.							<sup>2</sup> OGRID Number 14538			
P.O. Box 4289							<sup>3</sup> Reason for	Filing Code/	Effective Date	
Farmington, NM 87499 <sup>4</sup> API Number <sup>5</sup> Pool Name								6 Pool C	NW Code	
30-039-30		_   ``			Blanco Mes	saverde	72319			
<sup>7</sup> Property Code <sup>8</sup> Property Name					S 1 20	) 77 H 14		9 Well N		
7465 II. <sup>10</sup> Su	rface Lo	ocation			San Juan 29	:9-7 Unit			67N	
Ul or lot no.	Section	Townshi	-	Lot Idn		North/SouthLine	Feet from the	East/West	t line County	
K 11	23	29N	7W		2050	SOUTH	2250	WES	T Rio Arriba	
UL or lot no.		le Locat		Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West	t line County	
F	23	29N	7W	F	2507	NORTH	1926	WES	,	
12 Lse Code		cing Method		onnection	15 C-129 Perr	nit Number 16	C-129 Effective	Date	17 C-129 Expiration Date	
P	· · ·	Code F	D	ate						
III. Oil a		Transp	orters							
18 Transpoi OGRID					<sup>19</sup> Transpor and Ad	ter Name Idress	262728		<sup>20</sup> O/G/W	
9018			· · · · · · · · · · · · · · · · · · ·		Western I	Refining /	W. D.	330	0	
	i. Har					\N	RECE	97/	19 19 19 18 18 18 18 18 18 18 18 18 18 18 18 18	
151610				···			PECEIN 201 OIL CONS. DIV. DI.	ED S	The second second	
151618					Enter	prise	OIL CONO	6 0	G	
						182	· DIV. DI	ST. 3		
						(	9/5/1	0168		
							1121314	DC.	UD JEN ZE JE E	
									Olivina See and see	
									Charles And April	
de la Viscourie	2 45								The Mark Taranta St.	
IV. Wel	l Compl	etion Da	ta					01	IL CONS. DIV.	
<sup>21</sup> Spud Da	ate	22 Read	y Date		<sup>23</sup> TD	24 PBTD	25 Perfo		DISPHG, MC	
10/16/200	1	1/18/2010 MD 7658' T					144'-5725' DHC 3097AZ			
	ole Size					<sup>29</sup> Depth Set			30 Sacks Cement	
12	. 1/4"		9 5/8'	', 32.3#, I	1-40	351'			200 sx (236 cf)	
8	3/4"		7"	, 23#, J-5	5	3466'		535 sx (1059 cf)		
						·		······································	400 ((21 0	
6 1/4"		4 1/2", 11.6#, J-55			7657'		420 sx (621 cf)			
2 3/8", 4.7#, L-80					-80	7540'				
V. Well	Test Da	ta								
31 Date New			very Date	33 /	Test Date	34 Test Leng		bg. Pressure		
NA		S	Ĭ	1.	/11/2010	1hr	S	SI-618psi	SI-476psi	
<sup>37</sup> Choke Size					9 Water	<sup>40</sup> Gas		·	41 Test Method	
1/2"		12 b	opd	3	3 bwpd	1365 mcfd			Flowing	
<sup>42</sup> I hereby cer					Division have	24/10	OIL CONSER	VATION DI	VISION	
been complied complete to the					e is true and		- 1 /			
Signature:	1	11-	1.	ن مہ		Approved by:	Thank H		7-5-10	
Printed name:						Title: SUPERVISOR DISTRICT #3				
Crystal Tafoya				Approval Date:						
Title.  Regulatory Technician						ripprovar Date.	EB 0 5 20	10		
E-mail Address: crystal.tafoya@conocophillips.com										
Date: //20// Phone: (505) 326-9837					7	1-				
1/2	8/201	0	· · · · · · · · · · · · · · · · · · ·			xeg				
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