

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **RECEIVED**

b TYPE OF COMPLETION.
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ **JAN 12 2010**

5 LEASE DESIGNATION AND SERIAL NO

SF-078835-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

244N

9 API WELL NO

30-039-30762-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

RCVD JAN 14 '10
Sec. 7, T27N, R7W
OIL CONS. DIV.
DIST. 3

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6639' KB 6654'

23. INTERVALS ROTARY TOOLS CABLE TOOLS

yes

25 WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	226'	12 1/4"	Surface, 100sx(155cf-28bbbls)	1 bbl
7" / J-55	23#	4111'	8 3/4"	Surface, ST@2462'	
4 1/2" / L-80 & J-55	11.6#	7737'	6 1/4"	624sx(1291cf-230bbbls)	90 bbbls
				TOC@1400', 296sx(594cf-106bbbls)	

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7637'	

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 7534' - 7617' = 17 Holes
2SPF @ 7638' - 7718' = 34 Holes

Dakota Total Holes = 51

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7534' - 7718' Acidize w/ 10bbbls 15% HCL. Frac w/ 99,790gals SlickWater w/ 40,088# of 20/40 Arizona Sand.

PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/23/2009	1 hr.	1/2"		0	27 mcf/h	trace	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 1260psi	SI - 1161psi		0	654 mcf/d	3 bwpd		

TEST WITNESSED BY

To be sold

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3197AZ

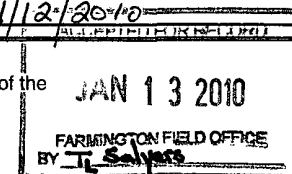
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Reginald Tabeja TITLE Regulatory Technicain DATE 1/12/2010

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDC



API # 30-039-30762			San Juan 28-7 Unit 244N		
Ojo Alamo	2344'	2413'	White, cr-gr ss.	Ojo Alamo	2344'
Kirtland	2413'	2918'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2413'
Fruitland	2918'	3206'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2918'
Pictured Cliffs	3206'	3345'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3206'
Lewis	3345'	3721'	Shale w/siltstone stringers.	Lewis	3345'
Huerfanito Bentonite	3721'	4164'	White, waxy chalky bentonite	Huerfanito Bent.	3721'
Chacra	4164'	4778'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4164'
Mesa Verde	4778'	4893'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4778'
Menefee	4893'	5471'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4893'
Point Lookout	5471'	5853'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5471'
Mancos	5853'	6651'	Dark gry carb sh.	Mancos	5853'
Gallup	6651'	7411'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6651'
Greenhorn	7411'	7471'	Highly calc gry sh w/thin lmst.	Greenhorn	7411'
Graneros	7471'	7528'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7471'
Dakota	7528'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7528'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

244N

9 API WELL NO

30-039-30762-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

RCVD JAN 14 '10
Sec. 7, T27N, R7W
OIL CONS. DIV.
DIST. 3

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF RESVR ☐

Other ☐

JAN 12 2010

2 NAME OF OPERATOR

ConocoPhillips Company

Bureau of Land Management
Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

K (NESW), 2252' FSL & 1673' FWL

At top prod. interval reported below

F (SENW), 2346' FNL & 1710' FWL

At total depth

F (SENW), 2346' FNL & 1710' FWL

14. PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

08/04/2009

16 DATE T.D. REACHED

08/29/2009

17 DATE COMPL (Ready to prod)

12/23/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6639' KB 6654'

20 TOTAL DEPTH, MD & TVD

MD 7737' TVD 7586'

21 PLUG, BACK T.D., MD & TVD

MD 7735' TVD 7584'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5034' - 5658'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
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				TOC@1400', 296sx(594cf-106bbbls)			
LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7637'	
PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Menefee/Point Lookout w/ .34" diam. 1SPF @ 5034' - 5658' = 30 Holes Mesaverde Total Holes = 30				5034' - 5658' Acidize w/ 10bbbls 15% HCL. Frac w/ 119,490gals 60% SlickWater w/ 103,532# of 20/40 Arizona Sand. N2:1,281,200SCF			

33 DATE FIRST PRODUCTION		34 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				35 WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/17/2009	1 hr.	1/2"		0	46 mcf/h	trace	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 1260psi	SI - 1161psi		0	1100 mcf/d	1 bwpd		
36 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)						TEST WITNESSED BY	
To be sold							

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NMOCDF

JAN 13 2010
FARMINGTON FIELD OFFICE
BY T. Salazar

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