

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
1. WELL API NO. 30-045-34807		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Randlemon							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: 1B RCVD JAN 5 '10 OIL CONS. DIV. DIST. 3							
8. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID 14538							
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat Blanco Mesaverde							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	26	31N	11W		1500	N	1535	E	San Juan
BH:	H	26	31N	11W		1920	N	726	E	San Juan
13. Date Spud 10/9/2009	14. Date T.D. Reached 10/17/2009	15. Date Rig Released 10/19/2009		16. Date Completed (Ready to Produce) 12/22/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5730' KB 5745'				
18. Total Measured Depth of Well MD 7125' TVD 6984'		19. Plug Back Measured Depth MD 7122' TVD 6981'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4450' - 5085'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		233'		12 1/4"		Surface, 161sx(206cf-37bbls)		15 bbls
7" / J-55		23#		4531'		8 3/4"		Surface, ST@1546' 655sx(1346cf-239bbls)		56 bbls
4 1/2" / L-80		11.6#		7124'		6 1/4"		TOC@3334', 199sx(404cf-72bbls)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
						2 3/8", 4.7#, L-80		7000'		
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. 1SPF @ 4450' - 5085' = 22 Holes Mesaverde Total Holes = 22					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4450' - 5085' AMOUNT AND KIND MATERIAL USED Acidize w/ 10bbls 15% HCL. Frac w/ 44,898gals 60% SlickWater w/ 101,637# of 20/40 Arizona Sand. N2:879,000SCF					
28. PRODUCTION										
Date First Production Gas Recovery System		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI					
Date of Test 12/18/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 162 mcf/h	Water - Bbl. trace		Gas - Oil Ratio		
Tubing Press. SI - 882psi	Casing Pressure SI - 826psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3894 mcf/d	Water - Bbl. 4 bwpd		Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3140AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Crystal Tafoya		Printed Name : Crystal Tafoya			Title: Regulatory Technician		Date : 1/4/2010			
E-mail Address crystal.tafoya@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 860'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 919'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1999'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2442'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4003'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4329'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4717'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5103'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6097'	T. Ignacio Oztzte
T. Paddock	T. Ellenburger	Base Greenhorn 6779'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6896'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology