

|   |   |  |
|---|---|--|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N French Dr, Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd, Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr, Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>July 17, 2008<br><br>1. WELL API NO.<br><b>30-045-34888</b><br>2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. |
|---|---|--|

| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
|---|--|---------------------------|---|--------------------------------|-------------------------------|--|-----------------------|---|---|-----------------|--|----------------|-------------------------------|----------------------|--|--|--|--|--|--|--|
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |  |                           |   |                                |                               | 5. Lease Name or Unit Agreement Name<br><b>Zella Calloway</b><br>6. Well Number. <b>1M</b><br><br><div style="text-align: right; font-weight: bold;"> <b>RCVD JAN 5 '10</b><br/> <b>OIL CONS. DIV.</b> </div>  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 8. Name of Operator<br><b>Burlington Resources Oil Gas Company LP</b>   |  |                           |   |                                |                               | 9. OGRID<br><b>14538</b>   |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 10. Address of Operator<br><b>P.O. Box 4289, Farmington, NM 87499-4289</b>  |  |                           |   |                                |                               | 11. Pool name or Wildcat<br><b>Basin Dakota</b>  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 12. Location  | Unit Ltr   | Section                   | Township  | Range                          | Lot                           | Feet from the  | N/S Line              | Feet from the                               | E/W Line  | County          |  |                |                               |                      |  |  |  |  |  |  |  |
| Surface:  | A  | 3                         | 30N   | 11W                            |                               | 995  | N                     | 766   | E   | San Juan        |  |                |                               |                      |  |  |  |  |  |  |  |
| BH:   | B  | 3                         | 30N   | 11W                            |                               | 951  | N                     | 1908  | E   | San Juan        |  |                |                               |                      |  |  |  |  |  |  |  |
| 13. Date Spud<br><b>4/22/2009</b>   | 14. Date T.D. Reached<br><b>5/1/2009</b>   |                           | 15. Date Rig Released<br><b>5/3/2009</b>  |                                |                               | 16. Date Completed (Ready to Produce)<br><b>12/16/2009</b>   |                       |   | 17. Elevations (DF and RKB, RT, GR, etc.)<br><b>GL 5757' KB 5772'</b> |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 18. Total Measured Depth of Well<br><b>MD 7088' TVD 6884'</b>   |  |                           | 19. Plug Back Measured Depth<br><b>MD 7085' TVD 6881'</b>                             |                                |                               | 20. Was Directional Survey Made?<br><b>YES</b>   |                       |   | 21. Type Electric and Other Logs Run<br><b>GR/CCL/CBL/CNL</b>         |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>Basin Dakota 6914' - 7043'</b>  |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| CASING SIZE   |  | WEIGHT LB./FT.            |   | DEPTH SET                      |                               | HOLE SIZE  |                       | CEMENTING RECORD                            |   | AMOUNT PULLED   |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>9 5/8" / H-40</b>  |  | <b>32.3#</b>              |   | <b>225'</b>                    |                               | <b>12 1/4"</b>   |                       | <b>Surface, 180sx(209cf-37bbbls)</b>        |   | <b>13 bbbls</b> |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>7" / J-55</b>  |  | <b>23#</b>                |   | <b>4223'</b>                   |                               | <b>8 3/4"</b>  |                       | <b>Surface, 123sx(415cf-74bbbls)</b>        |   | <b>62 bbbls</b> |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>4 1/2" / L-80</b>  |  | <b>11.6#</b>              |   | <b>7085'</b>                   |                               | <b>6 1/4"</b>  |                       | <b>TOC@1790', 295sx(430cf-77bbbls)</b>      |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>24. LINER RECORD</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| SIZE  | TOP  | BOTTOM                    | SACKS CEMENT  | SCREEN                         |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
|   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>25. TUBING RECORD</b>  |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| SIZE  | DEPTH SET  |                           | PACKER SET  |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>2 3/8", 5.8#, L-80</b>   | <b>7000'</b>   |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 26. Perforation record (interval, size, and number)<br><b>Dakota w/ .34" diam.</b><br><b>1SPF @ 6914' - 6990' = 19 Holes</b><br><b>2SPF @ 6996' - 7043' = 38 Holes</b><br><br><b>Dakota Total Holes = 57</b>  |  |                           |   |                                |                               | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6914' - 7043'</b></td> <td><b>Acidize w/ 10bbbls 15% HCL. Frac w/ 30,492gals 85% SlickWater w/ 24,943# of 20/40 Arizona Sand. N2:4,994,000SCF</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> |                       |   |   |                 |  | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | <b>6914' - 7043'</b> | <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 30,492gals 85% SlickWater w/ 24,943# of 20/40 Arizona Sand. N2:4,994,000SCF</b> |  |  |  |  |  |  |
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>6914' - 7043'</b>  | <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 30,492gals 85% SlickWater w/ 24,943# of 20/40 Arizona Sand. N2:4,994,000SCF</b> |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
|   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
|   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
|   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| <b>28. PRODUCTION</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| Date First Production<br><b>SI W/O First Delivery</b>   |  |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                                |                               |  |                       | Well Status (Prod. or Shut-in)<br><b>SI</b> |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| Date of Test<br><b>12/16/2009</b>   | Hours Tested<br><b>1 hr.</b>   | Choke Size<br><b>1/2"</b> | Prod'n For Test Period  | Oil - Bbl<br><b>0</b>          | Gas - MCF<br><b>70 mcf/h</b>  | Water - Bbl.<br><b>trace</b>   | Gas - Oil Ratio       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| Tubing Press.<br><b>SI - 750psi</b>   | Casing Pressure<br><b>SI - 739psi</b>  | Calculated 24-Hour Rate   | Oil - Bbl.<br><b>0</b>  | Gas - MCF<br><b>1675 mcf/d</b> | Water - Bbl.<br><b>3 bwpd</b> | Oil Gravity - API - (Corr.)  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Sold</b>   |  |                           |   |                                |                               |  | 30. Test Witnessed By |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 31. List Attachments<br><b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3063AZ.</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| Latitude  |  |                           |   | Longitude                      |                               |  |                       | NAD 1927 1983                               |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| Signature<br><i>Crystal Tafoya</i>  |  |                           | Printed Name : <b>Crystal Tafoya</b>  |                                |                               | Title: <b>Regulatory Technician</b>  |                       |   | Date : <b>1/4/2010</b>  |                 |  |                |                               |                      |  |  |  |  |  |  |  |
| E-mail Address <b>crystal.tafoya@conocophillips.com</b>   |  |                           |   |                                |                               |  |                       |   |   |                 |  |                |                               |                      |  |  |  |  |  |  |  |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico  |                  |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 864'        | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland 1007'        | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland 1968'       | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs 2410' | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 4055'     | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee 4288'         | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4833'   | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos 5235'          | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup 6063'          | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 6802'     | T. Granite       |
| T. Blinebry             | T. Gr. Wash      | T. Dakota 6912'          |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison              |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto               |                  |
| T. Abo                  | T                | T. Entrada               |                  |
| T. Wolfcamp             | T                | T. Wingate               |                  |
| T. Penn                 | T                | T. Chinle                |                  |
| T. Cisco (Bough C)      | T                | T. Permian               |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

|   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
|---|---|--|---|--------------------------------|--|---|-----------------------------|---|------------------------|----------------|--|---|--|--|--|--|--|--|
| Submit To Appropriate District Office<br>Two Copies<br><b>District I</b><br>1625 N French Dr., Hobbs, NM 88240<br><b>District II</b><br>1301 W Grand Avenue, Artesia, NM 88210<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><b>District IV</b><br>1220 S St Francis Dr., Santa Fe, NM 87505  |   | State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |   |                                |  | Form C-105<br>July 17, 2008   |                             |   |                        |                |  |   |  |  |  |  |  |  |
|   |   | 1. WELL API NO.<br><b>30-045-34888</b>   |   |                                |  | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |                             |   |                        |                |  |   |  |  |  |  |  |  |
|   |   | 3. State Oil & Gas Lease No.   |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |   |  |   |                                |  | 5. Lease Name or Unit Agreement Name<br><b>Zella Calloway</b><br><br>6. Well Number. 1M<br><div style="text-align: right; font-weight: bold;">RCVD JAN 5 '10<br/>OIL CONS. DIV.</div>   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |   |  |   |                                |  | DIST. 3   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 8. Name of Operator<br><b>Burlington Resources Oil Gas Company LP</b>   |   |  |   |                                |  | 9. OGRID<br><b>14538</b>  |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 10. Address of Operator<br><b>P.O. Box 4289, Farmington, NM 87499-4289</b>  |   |  |   |                                |  | 11. Pool name or Wildcat<br><b>Blanco Mesaverde</b>   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 12. Location  | Unit Ltr  | Section  | Township  | Range                          | Lot  | Feet from the   | N/S Line                    | Feet from the   | E/W Line               | County         |  |   |  |  |  |  |  |  |
| Surface:  | A   | 3  | 30N   | 11W                            |  | 995   | N                           | 766   | E                      | San Juan       |  |   |  |  |  |  |  |  |
| BH:   | B   | 3  | 30N   | 11W                            |  | 951   | N                           | 1908  | E                      | San Juan       |  |   |  |  |  |  |  |  |
| 13. Date Spud<br><b>4/22/2009</b>   | 14. Date T.D. Reached<br><b>5/1/2009</b>  |  | 15. Date Rig Released<br><b>5/3/2009</b>                  |                                | 16. Date Completed (Ready to Produce)<br><b>12/16/2009</b> |   |                             | 17. Elevations (DF and RKB, RT, GR, etc.)<br><b>GL 5757' KB 5772'</b> |                        |                |  |   |  |  |  |  |  |  |
| 18. Total Measured Depth of Well<br><b>MD 7088' TVD 6884'</b>   |   |  | 19. Plug Back Measured Depth<br><b>MD 7085' TVD 6881'</b> |                                | 20. Was Directional Survey Made?<br><b>YES</b>             |   |                             | 21. Type Electric and Other Logs Run<br><b>GR/CCL/CBL/CNL</b>         |                        |                |  |   |  |  |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>Blanco Mesaverde 4640' - 5030'</b>  |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| CASING SIZE   |   | WEIGHT LB./FT.   |   | DEPTH SET                      |  | HOLE SIZE   |                             | CEMENTING RECORD  |                        | AMOUNT PULLED  |  |   |  |  |  |  |  |  |
| <b>9 5/8" / H-40</b>  |   | <b>32.3#</b>   |   | <b>225'</b>                    |  | <b>12 1/4"</b>  |                             | <b>Surface, 180sx(209cf-37bbls)</b>                                   |                        | <b>13 bbls</b> |  |   |  |  |  |  |  |  |
| <b>7" / J-55</b>  |   | <b>23#</b>   |   | <b>4223'</b>                   |  | <b>8 3/4"</b>   |                             | <b>Surface, 123sx(415cf-74bbls)</b>                                   |                        | <b>62 bbls</b> |  |   |  |  |  |  |  |  |
| <b>4 1/2" / L-80</b>  |   | <b>11.6#</b>   |   | <b>7085'</b>                   |  | <b>6 1/4"</b>   |                             | <b>TOC@1790', 295sx(430cf-77bbls)</b>                                 |                        |                |  |   |  |  |  |  |  |  |
| <b>24. LINER RECORD</b>   |   |  |   |                                |  | <b>25. TUBING RECORD</b>  |                             |   |                        |                |  |   |  |  |  |  |  |  |
| SIZE  | TOP   | BOTTOM   | SACKS CEMENT  | SCREEN                         | SIZE   | DEPTH SET   |                             | PACKER SET  |                        |                |  |   |  |  |  |  |  |  |
|   |   |  |   |                                | <b>2 3/8", 5.8#, L-80</b>                                  | <b>7000'</b>  |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 26. Perforation record (interval, size, and number)<br><b>Point Lookout/Lower Menefee w/ .34" diam.</b><br><b>ISPF @ 4640' - 5030' = 25 Holes</b><br><br><b>Mesaverde Total Holes = 25</b>  |   |  |   |                                |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL<br/><b>4640' - 5030'</b></td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED<br/><b>Acidize w/ 10bbls 15% HCL. Frac w/ 46,620gals 60% Slick Water w/ 104,215# of 20/40 Arizona Sand. N2:980,200SCF.</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table> |                             |   |                        |                | DEPTH INTERVAL<br><b>4640' - 5030'</b> | AMOUNT AND KIND MATERIAL USED<br><b>Acidize w/ 10bbls 15% HCL. Frac w/ 46,620gals 60% Slick Water w/ 104,215# of 20/40 Arizona Sand. N2:980,200SCF.</b> |  |  |  |  |  |  |
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|   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
|   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
|   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| <b>28. PRODUCTION</b>   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| Date First Production<br><b>SI W/O First Delivery</b>   |   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b>  |   |                                |  | Well Status (Prod. or Shut-in)<br><b>SI</b>   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| Date of Test<br><b>12/10/2009</b>   | Hours Tested<br><b>1 hr.</b>  | Choke Size<br><b>1/2"</b>  | Prod'n For Test Period                                    | Oil - Bbl<br><b>0</b>          | Gas - MCF<br><b>121 mcf/h</b>                              | Water - Bbl.<br><b>0 bwph</b>   |                             | Gas - Oil Ratio   |                        |                |  |   |  |  |  |  |  |  |
| Tubing Press.<br><b>SI - 750psi</b>   | Casing Pressure<br><b>SI - 739psi</b>   | Calculated 24-Hour Rate  | Oil - Bbl.<br><b>0</b>                                    | Gas - MCF<br><b>2904 mcf/d</b> | Water - Bbl.<br><b>0 bwpd</b>                              |   | Oil Gravity - API - (Corr.) |   |                        |                |  |   |  |  |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Sold</b>   |   |  |   |                                |  |   |                             | 30. Test Witnessed By   |                        |                |  |   |  |  |  |  |  |  |
| 31. List Attachments<br><b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3063AZ.</b>   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| Latitude _____ Longitude _____ NAD 1927 1983  |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |
| Signature <i>Crystal Tafoya</i>   |   |  | Printed Name: <b>Crystal Tafoya</b>                       |                                |  | Title: <b>Regulatory Technician</b>   |                             |   | Date: <b>11/4/2010</b> |                |  |   |  |  |  |  |  |  |
| E-mail Address <b>crystal.tafoya@conocophillips.com</b>   |   |  |   |                                |  |   |                             |   |                        |                |  |   |  |  |  |  |  |  |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico  |                  |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 864'        | T. Penn A "      |
| T. Salt                 | T. Strawn        | T. Kirtland 1007'        | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland 1968'       | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs 2410' | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 4055'     | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee 4288'         | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4833'   | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos 5235'          | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup 6063'          | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 6802'     | T. Granite       |
| T. Blinebry             | T. Gr. Wash      | T. Dakota 6912'          |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison              |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto               |                  |
| T. Abo                  | T                | T. Entrada               |                  |
| T. Wolfcamp             | T                | T. Wingate               |                  |
| T. Penn                 | T                | T. Chinle                |                  |
| T. Cisco (Bough C)      | T                | T. Permian               |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |