Form C-144 July 21, 2008

Detrict ID 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
i. Operator: WILLIAMS PRODUCTION COMPANY, LLC OGRID #: 120782
Address: PO Box 640 Aztec, NM 87410
Facility or well name: ROSA UNIT #041B
API Number:OCD Permit Number:
Section 6P Township 31N Range 05W County RIO ARRIBA
Latitude: <u>36.923380000000002</u> Longitude <u>107.3988899999999</u> NAD: <u>1983</u> Surface Owner: <u>FEDERAL</u>
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover
☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
□ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ Other □ Lined □ Unlined Liner type: Thickness □ mil □ LLDPE □ HDPE □ PVC □ Other □ Liner Seams: □ Welded □ Factory □ Other
4. Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: PRODUCED WATER Type of fluid: PRODUCED WATER
Secondary containment with leak detection Visible sidewalls and liner Visible sidewalls and liner Visible sidewalls only Other
5.

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church)	ospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☐ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities of ☐ Yes (If yes, please provide the information below) ☐ No	•	
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	e requirements of Subsection H of 19.15.17.13 NMA0 I of 19.15.17.13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may require considered an exception which must be submitted to the Santa Fe Environmenta demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC	e administrative approval from the appropriate disti I Bureau office for consideration of approval. Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Database search;	a obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office of the State Engineer - iWATERS database search; USGS; Database State NM Office NM Office	a obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Database search;	a obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; Satellite		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les watering purposes, or within 1000 horizontal feet of any other fresh water well or see NM Office of the State Engineer - iWATERS database; Visual inspection	pring, in existence at the time of initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approx	•	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visu	al inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining	g and Mineral Division	☐ Yes ⊠ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map 	y & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying protocols and Procedures - based upon the appropriate requirements of 19.1. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Confirmation Sampling Plan - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	uirements of 19.15.17.10 NMAC Subsection F of 19.15.17.13 NMAC propriate requirements of 19.15.17.11 NMAC ad) - based upon the appropriate requirements of 19. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC brill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC I of 19.15.17.13 NMAC	15.17.11 NMAC

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19. Cperator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
☐ Closure Completion Date: Disposal Facility name & Permit # _S.J. Regional Landfill, NMED Permit SWM-052426
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. □ Proof of Closure Notice (surface owner and division) □ Proof of Deed Notice (required for on-site closure) □ Plot Plan (for on-site closures and temporary pits) □ Confirmation Sampling Analytical Results (if applicable) □ Waste Material Sampling Analytical Results (required for on-site closure) □ Disposal Facility Name and Permit Number □ Soil Backfilling and Cover Installation □ Re-vegetation Application Rates and Seeding Technique □ Site Reclamation (Photo Documentation) □ On-site Closure Location: Latitude 36.88097 Longitude -107.44387 NAD: □1927 □ 1983
25. Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Muke lane
e-mail address: holly perkins@williams.com Telephone: (505) 634-4209

Approved Brandon Fell NMOCD 1/11/10

Perkins, Holly (E&P)

From: Lane, Myke (E&P)

Sent: Friday, March 27, 2009 7:27 AM

To: Powell, Brandon, EMNRD

Cc: Perkins, Holly (E&P); Basye, Matt (E&P)

Subject: Pit Closure Notice

This correspondence is notice of Williams' tentative schedule to initiate the pit closures for the following locations next week. Subsequent notice will be provided should this schedule change.

WELLSITE	API	FMT	SEC (Unit)	TWN	RNG	CONSTRUCTION MATERIAL
ROSA UNIT #032B	3003926771	BASIN DK / BLANCO MV	21G	31N	06W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #041	3003907981	BLANCO MV	5K	31N	05W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #041B	3003927014	BASIN DK / BLANCO MV	6P	31N	05W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER

Michael K. (Myke) Lane, PE EH&S Team Leader - San Juan Basin Operations 721 S. Main/PO Box 640, Aztec, NM 87410 (505) 634-4219(off); -4205(fax); 330-3198(cell)

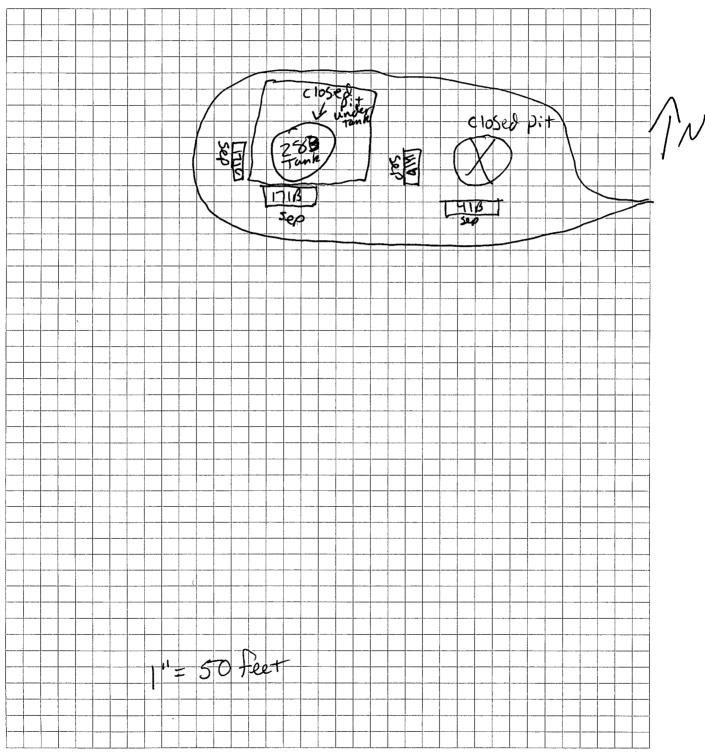
[&]quot;The problems we face cannot be resolved at the same level of thinking as that which gave rise to them!"--shared with me by Brent Hale

Williams Exploration Production PO Box 640 Aztec, NM 87410 505/634-4200 505/634-4205 fax

Site Sketch

Location: Rosa 41B and 171B

Prepared by: MBaske



Notes:

- 1) Provide an approximate scale
- 2) Show north direction.
- 3) Include well or other fixed marker.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	WPX	Project #:	04108-0003
Sample ID.	Composite	Date Reported:	04-15-09
Laboratory Number:	49668	Date Sampled.	04-10-09
Chain of Custody No:	6794	Date Received:	04-13-09
Sample Matrix:	Soil	Date Extracted:	04-13-09
Preservative:	Cool	Date Analyzed.	04-14-09
Condition.	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa #041B - BGT Closure



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client ⁻	QA/QC	Project #:	N/A
Sample ID:	04-14-09 QA/QC	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-14-09
Condition:	N/A	Analysis Requested:	TPH

Substitution of British Control	I-Cal Date	I-Cal RF:	C-Cal RF: 9	Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.8518E+002	9.8558E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 5789E+002	9.5827E+002	0.04%	0 - 15%

Blank Conc, (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	245	98.0%	75 - 125%
Diesel Range C10 - C28	ND	250	254	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 49657, 49660 - 49664, and 49666 - 49669.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client.	WPX		Project #:	04108-0003
Sample ID:	Composite		Date Reported:	04-15-09
Laboratory Number:	49668		Date Sampled:	04-10-09
Chain of Custody:	6794		Date Received:	04-13-09
Sample Matrix:	Soil	1	Date Analyzed:	04-14-09
Preservative:	Cool		Date Extracted	04-13-09
Condition [.]	Intact		Analysis Requested:	BTEX

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	0.9
Toluene	· ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa #041B-BGT Closure

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	04-14-BT QA/QC	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled	N/A
Sample Matrix	Soil	Date Received.	N/A
Preservative	N/A	Date Analyzed	04-14-09
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	PĆaľRF:	C-Cal RF: Accept, Rang	%Diff. je 0 - 15%	Blank Conc	Detect. Limit
Benzene	7 3334E+006	7 3481E+006	0.2%	ND	0.1
Toluene	6 7001E+006	6 7135E+006	0.2%	ND	0.1
Ethylbenzene	5 8199E+006	5 8315E+006	0.2%	ND	0.1
p,m-Xylene	1 5181E+007	1 5212E+007	0.2%	ND	0.1
o-Xylene	5 5891E+006	5 6003E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect: Limit
Benzene	2.1	2.0	4.8%	0 - 30%	0.9
Toluene	4.9	4.7	4.1%	0 - 30%	1.0
Ethylbenzene	7.2	7.0	2.8%	0 - 30%	1.0
p,m-Xylene	16.2	16.0	1.2%	0 - 30%	1.2
o-Xylene	9.5	9.3	2.1%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	2.1	50.0	50.6	97.1%	39 - 150
Toluene	4.9	50.0	52.7	96.0%	46 - 148
Ethylbenzene	7.2	50.0	56.1	98.1%	32 - 160
p,m-Xylene	16.2	100	115	98.5%	46 - 148
o-Xylene	9.5	50.0	56.5	95.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, References

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 49657, 49660 - 49664, and 49666 - 49669.

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	WPX	Project #:	04108-0003
Sample ID:	Composite	Date Reported:	04-15-09
Laboratory Number:	49668	Date Sampled:	04-10-09
Chain of Custody No:	6794	Date Received:	04-13-09
Sample Matrix:	Soil	Date Extracted:	04-14-09
Preservative:	Cool	Date Analyzed:	04-14-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

53.1

6.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Rosa #041B - BGT Closure.

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Project #: N/A QA/QC Client: 04-15-09 Sample ID: QA/QC Date Reported: Date Sampled: 04-14-TPH.QA/QC 49660 N/A Laboratory Number: Sample Matrix: Freon-113 Date Analyzed: 04-14-09 Date Extracted: 04-14-09 Preservative: N/A Analysis Needed: TPH Condition: N/A

Blank Conc. (mg/Kg) Detection Limit Detection Detection

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH47.142.210.4%+/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 47.1 2,000 1,750 85.5% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 49660 - 49664, 49667 - 49669 and 49686.

Analyst

/ Mustur mulaeters



Chloride

Client.	WPX	Project #:	04108-0003
Sample ID:	Composite	Date Reported:	04-15-09
Lab ID#:	49668	Date Sampled:	04-10-09
Sample Matrix:	Soil	Date Received:	04-13-09
Preservative:	Cool	Date Analyzed:	04-14-09
Condition:	Intact	Chain of Custody:	6794

Parameter

Concentration (mg/Kg)

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Rosa #041B - BGT Closure.

Analyst

Mistine on Weeters Review

CHAIN OF CUSTODY RECORD

Client:		F	Project Name / I				-							ANAL	YSIS .	/ PAR	AME ⁻	TERS					
WITX			KoSA	-C4	1B-E	SGT C	وكرم	ME.	-	Т~		1	T	l	Ι								
Client Address:		*	Sampler Name:	$\widehat{\mathcal{L}}$					15)	3021	560)												
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Client Phone No.:		2	Client No.:	9003 Lie	QA A	1	-4	•	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method, 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE		13 E		Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.	S	Sample	No./Volume of			黃	Ĕ	ည	S. A.	atior	5	믓	PAH	Н	우		13		amp	dme
Identification	Date	Time		 	Matrix	of Containers	HgCl ₂	HCI	=	В	>	ď	Ö	PG IS	۲	7	F	ਹ		72		Ö	Ö
COMPOSITE	110/09	1300	49668	Soil Solid	Sludge Aqueous	L		V	1	ر ر	ļ					`	1			1			
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action OPERATOR Initial Report Final Report WILLIAMS PRODUCTION, LLC HOLLY C. PERKINS Name of Company Contact (505) 634-4219 Address P.O. BOX 640, AZTEC, NM 87410 Telephone No. Facility Name Rosq Unit #041B Facility Type Well site Mineral Owner BLM Surface Owner BLM Lease No. LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 05W P 06 31N Rio Arriba 36.923461 Longitude____-107.399000 Latitude **NATURE OF RELEASE** Type of Release N/A Volume of Release Volume Recovered Date and Hour of Occurrence Source of Release Date and Hour of Discovery Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☐ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☐ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Pit Closure Sample Result Report. No reportable release discovered see attached sample results. Describe Area Affected and Cleanup Action Taken.* I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations OIL CONSERVATION DIVISION Signature: (Approved by District Supervisor: Printed Name: Michael K. Lane Title: Sr. EH&S Specialist Approval Date: **Expiration Date:** E-mail Address: myke.lane@williams.com Conditions of Approval: Attached

Phone: (505) 634-4219

Attach Additional Sheets If Necessary



Exploration & Production PO Box 640
Artec NM 81137
505/634-4219
505/634-4214 Fax

March 10, 2009

Mr. Mark Kelly Bureau of Land Management Farmington Field Office 1235 La Plata Hwy. Farmington, NM 87401

Sent via Certified Mail

RE: Notification of Production Pit Closure

Rule 19.15.17.13 NMAC

Production Pits associated Natural Gas Development

Operated by Williams Production Co, LLC

Pursuant to Rule 19.15.17.13 NMAC, this correspondence is to notify the Bureau of Land Management, Farmington Field Office, of Williams Production LLC's (Williams') intent to clean close all production pits on the attached list of wells operated with the District in San Juan County and Rio Arriba County, New Mexico. Closure will follow the plan included with this correspondence.

Thank you for your consideration. If there are any questions or additional information is requested, please contact me at (505) 634-4209.

Respectfully submitted.

Holly C. Perkins EH&S Specialist

Encl: Williams Production Pit Inventory List (Federal wells)

San Juan Basin - New Mexico Assets: Below-Grade Tank Closure Plan

cc: Environmental File

Williams Production Co., LLC San Juan Basin: New Mexico Assets

Below-Grade Tank Removal Closure Plan

In accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below-grade tanks (BG1) on Williams Production Co, LLC (WPX) locations in the San Juan Basin of New Mexico. This is WPX's standard closure procedure for all BG1s regulated under Rule 19.15.17 NMAC and operated by WPX. For those closures which do not conform to this standard closure plan, a separate well/pit specific closure plan will be developed and utilized.

Closure Conditions and Timing:

Pursuant to 19.15.17.13 (A) NMAC, WPX will initiate closure of any BG1 should any one of these conditions occur:

- The Division requires closure because of imminent danger to fresh water, public health or the
 environment.
- The integrity of the BG1 fails. Notification will be within 48 hours to the Division and closure will be schedule as specified in 19.15.17.12 (A)(5) NMAC.
- WPX chooses to take the BG1 out-of-service due to operational needs. Closure under these conditions will be closed within 60 days of cessation of the BG1's operation.
- BG1s installed prior to June 16, 2008 that do not meet the requirements under 19,15,17,11,1(6)
 NMAC and WPX chooses not to retrofit or upgrade. Closure under these conditions will be completed within five years (by June 16, 2013).

General Plan Requirements:

- Prior to initiating any BG1 Closure except in the case of an emergency, WPX will review County Tax Records for the current surface owner of record. The surface owner of record will be notified of the intent to close the BG1 by certified mail and a copy of this notification will be included in the closure report. In the case of an emergency, the surface owner of record will be notified as soon as practical.
- 2. Notice of Closure will be given to the Aztec District office between 72 hours and one week of the scheduled closure via email or phone. The notification of closure will include the following:
 - a. Operators Name (WPX)
 - b. Well Name and API Number
 - c. Location (USIR)
- 3. All piping will be rerouted to an alternative produced water storage/disposal location (e.g. surface tanks, temporary frac tank, ...) The well will be temporarily shut in until the rerouting is completed.
- 4. All produced water will be removed from the BG1 following discharge-pipe rerouting. Produced water will be disposed at one of the following NMOCD approved facilities depending on the proximity of the BG1 site: Rosa Unit SWD #1 (Order: SWD-916, API: 30-039-27055), Rosa Unit #94 (Order: SWD-3RP-1003-0, API: 30-039-23035), Jillson Fed. SWD #001 (Order: R10168/R10168A, API: 30-039-25465), Middle Mesa SWD #001 (Order: SWD-350-0, API: 30-045-27004) and/or Basin Disposal (Permit: NM-01-0005)
- Solids and sludges will be shoveled and for vacuumed out for disposal at Envirotech (Permit Number NM-01-0011)
- WPX will obtain prior approval from NMOCD to dispose recycle reuse, or reclaim the BG1 and provide documentation of the disposition of the BG1 in the closure report. Stee materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty cut up or shredded and EPA cleaned for disposal as solid waste. Liner materials will

be cleaned without soils or conformated material for disposal as solid waste. Fiberglass tanks and liner materials will meet the conditions of paragraph 1 subsection D of 19.15.9.712 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426.

- 7 Any equipment associated with the BGI that is no longer required for some other purpose, following the closure will be removed from the location.
- 8. Following removal of the tank and any liner material, a five point composite sample will be taken of the excavation and tested per 19.15.17.13(E)(4) NMAC as identified in Table 1. Grab samples will be collected from any area that is wet, discolored or showing other evidence of a release. Results will be report to the Division following receipt from the lab on Form C-141.

Table 1: Closure Criteria for BGTs

Components	Testing Methods	Closùre Limits (mġ/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BIEX	EPA SW-846 Method 8021B or 8260B	50
TPH	EPA SW-846 Method 418.1(1)	100
Chlorides	EPA SW-846 Melhod 300.1111	250(2)

¹¹¹ Method modified for solid waste

- If the Division and/or WPX determine there is a release, WPX will comply with 19.15.3 116
 NMAC and 19.15.1.19 NMAC.
- 10. Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material compacted and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be recontoured to match the native grade and prevent ponding.
- For those portions of the former pit area no longer required for production activities, WPX will seed the disturbed areas the first growing season after the pit is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division-approved methods. Vegetative cover will equal 70% of the native perennial vegetative cover (un impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintained that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. Note: If a surface owner agreement requires reseeding or other surface restoration that do not meet re-vegetation requirements of 19.15.17.13.1 NMAC then WPX will submit the proposed alternative with written documentation that the surface owner agrees to the alternative, for Division approval.
- For those portions of the former pit area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to OCD within 60 days of the BG1 closure on a Closure Report using Division Form C-144. The Report will include the following

- Proof of Closure Notice (surface owner E NMOCE)
- Backfilling & Cover instaliation
- Site Diogram with coordinate
- Available Inspection report

- Confirmation Sampling Analytical Results
- Disposal facility Name(s) and Fermit Number(s)
- Application Rate & Seeding technique;
- Photo Documentation of Reclamation

 $^{^{12}}$. If background concentration of Chlorides greater than 250 mg/Kg, then higher concentration will be used for closure

WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
COX CANYON UNIT #001	3004511397	BLANCO MV	16N	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #001A	3004522086	BLANCO MV	16C	32N	11W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #001B	3004530791	BLANCO MV	16L	32N	11W	BG1	HDPE SECONDARY LINER
COX CANYON UNIT #001C	3004532023	BLANCO MV	16E	32N	11W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #003	3004511495	BLANCO MV	9L	32N	11W	ВĠТ	HDPE SECONDARY LINER
COX CANYON UNIT #003A	3004522088	BLANCO MV	9P	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #003B	3004530871	BLANCO MV	9J	32N	11W	' BG1	DBL WALL STEEL
COX CANYON UNIT #004	3004511368	BLANCO MV	21A	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #004A	3004522093	BLANCO MV	21P	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #004B	3004532186	BLANCO MV	21F	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #005	3004511326	BLANCO MV	21K	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #005A	3004522094	BLANCO MV BASIN DK /	21D	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #005B	3004532142	BLANCO MV	21N	32N	11W	BG7	DBL WALL STEEL
COX CANYON UNIT #005C	3004533493	BLANCO MV	21F	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006	3004511463	BLANCO MV	16A	32N	11W	BG7	DBL WALL STEEL
COX CANYON UNIT #006A	3004522095	BLANCO MV	161	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006B	3004532693	BLANCO MV	16B1	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #006C	3004532733	BLANCO MV	160	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #007	3004511455	BLANCO MV	17G	32N	11W	FGP	DBL WALL STEEL
COX CANYON UNIT #007A	3004522091	BLANCO MV	170	32N	11W	BGT	DBL WALL STEEL
COX CANYON UNIT #007C	3004533018	BASIN DK	17K	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #008	3004511492	BLANCO MV	81	32N	11W	BG1	HDPE SECONDARY LINER
COX CANYON UNIT #008A	3004522096	BLANCO MV	17H	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #008B	3004532080	BLANCO MV	8P	32N	11W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #008C	3004531187	BLANCO MV	17P	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
COM CANYON UNIT #009B	3004522092	BLANCO MV BASIN DK /	20D	32N	11W	BGT	HDPE SECONDARY LINER
COM	3004533926	BLANCO MV BASIN DK /	20B	32N	11W	BG1	DBL WALL STEEL
COX CANYON UNIT #009C	3003933851	BLANCO MV	20F	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
COX CANYON ÚNIT #013	3004521489	BLANCO PC	20A	32N	11W	BGT	HDPE SECONDARY LINER

WELLS WIFEDERAL SURF MGT	ADI	FMT	C.C.C	TAZA	DNC	DIT TYPE	CONSTRUCTION MATERIAL
COX CANYON UNIT #023	API	FINIT	SEC	TWN	KNG	PIT TYPE	
COM COM UNIT #023	3004522537	BLANCO PC	17C	32N	11W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
COX CANYON UNIT #025	3004522572	BLANCO PC	90	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
COX CANYON ÚNIT #200	3004527878	BASIN FTC	9L	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #200A	3004532126	BASIN F1C	90	32N	11W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
COX CANYON UNIT #203	3004527872	BASIN FTC	17A	32N	11W	BGT	HDPE SECONDARY LINER
MADDOX #001	3004511487	BLANCO MV	10N	-32N	11W	BG1	DBL WALL STEEL
MADDOX #001A	3004523539	BLANCO MV	10P	32N	11W	, BG1	DBL WALL STEEL
NM 32-11 #001	3004511309	BLANCO MV BASIN DK /	200	32N	11W	BG1	DBL WALL STEEL
NM 32-11 #001B COM	3004532024	BLANCO MV BASIN DK /	20J	32N	11VV	BGT	DBL WALL STEEL
NM 32-11 #001C COM	3004532804	BLANCO MV	20L	32N	11W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
NM 32-11 #002 COM	3004511380	BLANCO MV	19A	32N	11W	BGT	HDPE SECONDARY LINER
NM 32-11 #002A COM	3004529017	BLANCO MV	190	32N	11W	BGT	DBL WALL STEEL
NM 32-11 #002B COM	3004532670	BLANCO MV	191	32N	11W	BGT	DBL WALL STEEL
NM 32-11 #002C COM	3004533077	BLANCO MV	19G	32N	11W	BG1	DBL WALL STEEL
ROSA UNIT #001 SWD	3003927055	SWD BASIN DK /	231	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #001E	3003925411	BLANCO MV BLANCO MV /	11P	31N	06VV	BGT	HDPE SECONDARY LINER
ROSA UNIT #005A	3003925407	ROSA PC BASIN DK /	26P	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #005B	3003926927	BLANCO MV	26B	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #005Y	3003926078	BLANCO MV BLANCO MV /	26H	31N	06W	BGT	HDPE SECONDARY I INER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #008	3003907944	ROSA PC BLANCO MV /	26M	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #008	3003907944	ROSA PC BLANCO MV /	26M	31N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #008A	3003925430	ROSA PC	26D	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #008C	3003926944	BLANCO MV	26N	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #009	3003907975	BLANCO MV BASIN DK /	11K	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #009A	3003925584	BLANCO MV	11C	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #009B	3003927042	BLANCO MV	11E	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #010B	3003926556	BLANCO MV	13N	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #010C	3003926918	BLANCO MV	13N	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #010C	3003926556	BLANCO MV	13N	31N	06W	BGT	DBL WALL STEEL

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* WELLS w/FEDERAL							
SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #012A	3003925900	BLANCO MV / ROSA PC BASIN DK /	15J	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #012B	3003926555	BLANCO MV	15P	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #012C	3003929486	BLANCO MV	15A	31N	06W	SGT	SINGLE WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #013	3003907936	BLANCO MV	31G	31N	05W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #013A	3003926298	BLANCO MV BASIN DK /	31F	31N	05W	вС1	HDPE SECONDARY LINER
ROSA UNIT #013B COM	3003929834	BLANCO MV	31A	31N	05W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #014	3003907958	BLANCO MV	23B	31N	06W	' BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #014A	3003926280	BLANCO MV BASIN DK /	23P	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #014C	3003930132	BLANCO MV	23H	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #015	3003907946	BLANCO MV	29H	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016	3003907963	BLANCO MV	14N	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016A	3003925496	BLANCO MV	14C	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #016B	3003926218	BLANCO MV	14M	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #017A	3003926272	BLANCO MV BASIN DK /	200	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #017B	3003926971	BLANCO MV BLANCO MV /	2 0J	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #018	3003907960	ROSA PC BLANCO MV /	22H	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #018A	3003925436	ROSA PC	22P	31N	06W	SGT	DBL WALL STEEL
ROSA UNIT #018B	3003927052	BLANCO MV	220	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #019	3003907955	BLANCO MV	24K	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #019B	3003926560	BLANCO MV	241.	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #019C	3003929625	BLANCO MV	24D	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #020	3003907969	BLANCO MV	14G	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #020A	3003925495	BLANCO MV	140	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #020B	3003926220	BLANCO MV	14A	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #020C	3003926221	BLANCO MV	14J	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #021A	3003926121	BLANCO MV	23C	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #021B	3003926554	BLANCO MV	23K	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #02½	3003907971	BLANCO MV	18A	31N	05W	BGT	HDPE SECONDARY LINER

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WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #022A	3003926390	BLANCO MV	18C	31N	05W	BG7	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #023	3003907942	BLANCO MV	29M	31N	05VV	BGT	HDPE SECONDARY LINER
7.007.107.17.77.20	0000507542	DET (ITOO IIIT	20111	0111	0011	501	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #023B	2002036552	DE ANCO MA	205	2161	NEVAL	BCT	HDPE SECONDARY LINER
NOSA UNIT #023B	3003926553	BLANCO MV	29E	31N	05W	BGT	
		BASIN DK /					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #023C	3003927609	BI.ANCO MV	29L	31N	05W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #024	3003907933	BLANCO MV	32M	31N	05W	BGT	HDPE SECONDARY LINER
	•	BASIN DK /					
ROSA UNIT #024A	3003925568	BLANCO MV	32E	31N	05W	SGT	DBL WALL STEEL
		BASIN DK /)	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #024B	3003926630	BLANCO MV	32N	31N	05W		HDPE SECONDARY LINER
	0000320000	BASIN DK /	02,1	3111	0011		FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #024C	3003926968	BLANCO MV	32C	31N	05W	BGT	HDPE SECONDARY LINER
11034 01411 #0240	2002850900		320	3114	USVV	661	TIDEL SECONDART LINER
DOOA LINII 4000A	0000005500	BASIN DK /	200	0.411	0.514/	0.07	DDI MALL OTEL
ROSA UNIT #026A	3003925580	BLANCO MV	320	31N	05W	SGT	DBL WALL STEEL
ROSA UNIT #026B	3003926788	BASIN DK	32G	31N	05W	SG1	DBL WALL STEEL
1							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #029	3004511136	BLANCO MV	32H	32N	06W	BGT	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #029B	3004530709	BLANCO MV	32B	32N	06W	BGT	HDPE SECONDARY LINER
		BASIN DK /					
ROSA UNIT #029M	3004529584	BLANCO MV	321	32N	06W	BGT	DBL WALL STEEL
100710111 1102011	3004323304	BASIN DK /	JZ1	5214	OOVV	501	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #030 COM	2002025670	BLANCO MV	120	2481	OCM	007	HDPE SECONDARY LINER
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3003925570	DLANCO WV	120	31N	06W		
D004 (1) 1) T 11000							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #030A	3003926068	BLANCO MV	12M	31N	06W	BGT	HDPE SECONDARY LINER
Ì							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #030B	3003926601	BLANCO MV	12N	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #030C	3003929842	BLANCO MV	12P	31N	W90	BGT	DBL WALL STEEL
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #031	3003926279	BLANCO MV	17C	31N	05W	BGT	HDPE SECONDARY LINER
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #031A	3003926346	BLANCO MV	171.	31N	05W		HDPE SECONDARY LINER
	01-0030000	BASIN DK /	171.	5111	0011	20,	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #031B	3003926579	BLANCO MV	17D	31N	05W	BG1	HDPE SECONDARY LINER
NOSA GNIT #031B	3003920378	DEANCO MV	170	2114	USVV		FIBERGLASS TANK w/BANDED 20-mil
DOCA LINIT HOSAC	0000000570	DI 41100 IN/	4711	0411	0514		
ROSA UNIT #031C	3003926578	BLANCO MV	17N	31N	05W	BGT	HDPE SECONDARY LINER
		BLANCO MV /					
ROSA UNIT #032	3003925389	ROSA PC	21H	31N	06W	BGT	DBL WALL STEEL
		BLANCO MV /					v
ROSA UNIT #032A	3003925417	ROSA PC	21F	31N	06W	BGT	DBL WALL STEEL
		BASIN DK /					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #032B	3003926771	BLANCO MV	21G	31N	06W	BGT	HDPE SECONDARY LINER
		BASIN DK /					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #032C	3003927240	BLANCO MV	21F	31N	06W	BGT	HDPE SECONDARY LINER
	0000021240	DET TOO IVIY	411	5114	30**	501	FIBERGLASS TANK W/BANDED 20-mil
DOCA LIMIT #024	2002007200	OLANICO IN	200	2011	00044	DOT	
ROSA UNIT #034	3003907984	BLANCO MV	36B	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #034A	3003926119	BLANCO MV	361	32N	06W	SG1	DBL WALL STEEL
							FIBERGLASS TANK w/BANDED 20-mil
		BLANCO MV	36J	32N	06W	BG1	HDPE SECONDARY LINER

WELLS w/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
				1 7 7 1 7	-1110	1 1 1 1 1 1 1	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #034C	3003926969	BLANCO MV	36H	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #035X	3004510996	BLANCO MV	5K	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #036	3003907977	BLANCO MV	11H	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #036C	3003930182	BLANCO MV	11G	31N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #041	3003907981	BLANCO MV BASIN DK /	5K	31N	05W	вёт	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #041B	3003927014	BLANCO MV	6P	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #044	3003925873	BLANCO MV	35K	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #044A	3003926161	BLANCO MV	35E	32N	06W	SGT	SINGLE WALL STEEL
ROSA UNIT #044A	3003926161	BLANCO MV	35E	32N	06W	SGT	DBL WALL STEEL FIBERGLASS LANK W/BANDED 20-mil
ROSA UNIT #044B	3003926685	BLANCO MV	35C	32N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #045	3003923013	BLANCO MV BASIN DK /	Me	31N	05W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #046A	3003926986	BLANCO MV	80	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #051	3003920289	BASIN DK	23C	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #053	3003920293	BASIN DK	8B	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #055	3003920923	BASIN DK	341	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #059 DK	3003923270	BASIN DK	25N	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #060	3004529798	BLANCO MV	4L	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #064	3003921703	BASIN DK	29A	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #064	3003921703	BASIN DK BASIN DK /	29A	31N	05W	SGT	DBL WALL STEEL
ROSA UNIT #064M	3003925563	BLANCO MV	29F	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #065	3003921702	BAŞIN DK	17A	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #066	3003921758	BASIN DK BASIN DK /	13L	31N	06W		HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #066M	3003925747	BLANCO MV	13F	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #072	3003925509	BLANCO MV	61	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #072A	3003925795	BLANCO MV	6K	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #075	3004529895	BLANCO MV	10L	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #075A	3004529854	BLANCO MV	40	31N	06W		FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #077	3003922538	DK/UNDES GL/BLANCO	33L	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER

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WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	DNC	PIT TYPE	CONSTRUCTION MATERIAL
SURF MG1	API	BASIN DK /	SEC	IVVIN	KNG	rii i i r L	CONSTRUCTION MATERIAL
ROSA UNIT #079	3003922539	BLANCO MV BASIN DK /	22K	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #079	3003922539	BLANCO MV BLANCO MV /	22K	31N	06W	SGT	DBL WALL STEEL
ROSA UNIT #079A	3003925412	ROSA PC BASIN DK /	22E	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #079B	3003926920	BLANCO MV	22C	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #079C	3003929902	BLANCO MV BASIN DK /	31P	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #080	3003922537	BLANCO MV	8K	31N	05\/	BG1	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #080A	3003926413	BLANCO MV	8F	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #085	3003922778	BASIN DK	20A	31N	05W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #085	3003922778	BLANCO MV	20A	31N	05W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #085A	3003926314	BLANCO MV	20C	31N	05W	BG1	HDPE SECONDARY LINER
ROSA UNIT #085B	3003930130	BLANCO MV	20D	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #086	3003922766	UNDES GL BLANCO MV /	12W	31N	04W	SGT	SINGLE WALL STEEL
ROSA UNIT #088	3004525140	ROSA PC	8E	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #089	3003922782	BLANCO MV	34A	32N	06W	BG1	FIBERGLASS TANK WBANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #089A	3003925512	BLANCO MV	340	32N	06W	BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #089B	3003926851	BLANCO MV	341	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #089C	3003926674	BLANCO MV	34G	32N	06W	SGT	SINGLE WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #090 COM	3004525370	BLANCO MV	33G	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #090A COM	3004529259	BLANCO MV	33G	35N	06W	BGT	
ROSA UNIT #091	3003922780	BLANCO MV	35H	32N	06W	BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #091A	3003925790	BLANCO MV	350	32N	06W	SGT	DBL WALL STEEL
ROSA UNIT #091B	3003926684	BLANCO MV	35P	32N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #091C	3003926991	BLANCO MV	35G	32N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #098	3003923265	BASIN DK / GL	23L	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #100B	3003929547	BASIN DK / BLANCO MV	210	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #100C	3003929851	BLANCO MV	21K	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #100E	3003925135	BLANCO MV / ROSA PC	211	31N	06W	SG1	SINGLE WALL STEEL
ROSA UNIT #101M	3003925577	BLANCO MV	24F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #10E	3003923506	BASIN DK / GL	7G	31N	05W	BGT	HDPE SECONDARY LINER

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WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #119	3003925143	BASIN DK	18N	31N	05W	BG1	DBL WALL STEEL
ROSA UNIT #125	3003925144	BLANCO MV	13B	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #125C	3003929843	BLANCO MV BASIN DK /	13G	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #125E	3003925526	BLANCO MV	13J	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #129	3003926304	BLANCO MV	34E	32N	06W	вСт	DBL WALL STEEL
ROSA UNIT #129A	3003926297	BLANCO MV	34K	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #137	3003925410	BLANCO MV BLANCO MV /	31K	31N	05W	' BGT	FIBERGLASS 1ANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #137A	3003926129	ROSA PC	311	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #137B	3003927002	BLANCO MV BLANCO MV /	31P	31N	05W	BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY I INER FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #138	3004529147	ROSA PC BLANCO MV /	171	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #138A	3004529134	ROSA PC	17H	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #138B	3004532168	BLANCO MV	17H	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #139A	3004529600	BLANCO MV	17M	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #140	3003925435	ROSA PC	22K	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #144	3003925421	ROSA PC	26A	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #145C	3004533086	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #146A	3003925513	BLANCO MV	28N	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #146C	3003930187	BLANCO MV	28B	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #148	3003925493	BASIN DK	20	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #148A	3003925776	BLANCO MV	2N	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #148B	3003926985	BLANCO MV	2P	31N	06W	BGT	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #149	3003925501	BLANCO MV	12G	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #149A	3003925807	BLANCO MV BASIN DK /	12F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #149B	3003926599	BLANCO MV	12E	31N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK WBANDED 20-mil
ROSA UNIT #150	3004529229	BLANCO MV	32F	32N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #150A	3004529592	BLANCO MV BASIN DK /	32M	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #150B	3004530874	BLANCO MV	32D	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #150C	3004532157	BLANCO MV	32K	32N	06W	BGT	DBI. WALL STEEL
ROSA UNIT #15	3004529267	BLANCO MV	33C	32N	06W	BGT	DBL WALL STEEL

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WELLS W/FEDERAL SURF MG1	API	FMT	SEC	TWN	PNG	PIT TYPE	CONSTRUCTION MATERIAL
							,
ROSA UNIT #151A	3004529631	BLANCO MV	33L	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #151C	3004532196	BL ANCO MV	33N	32N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #152	3003925494	BLANCO MV	36E	32N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #152A	3003925695	BLANCO MV	36N	32N	06W	BGT	DBL WALL STEEL
ROSA UNIT #152B	3003926631	BLANCO MV	36C	32N	06W	BG1	DBL WALL STEEL
ROSA UNIT #152C	3003927635	BLANCO MV	36L	32N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #153	3003925524	BLANCO MV	170	31N	05W	, BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #153A	3003926329	BLANCO MV BASIN DK /	17A	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #153B	3003927603	BLANCO MV	171	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #154	3003925893	BLANCO MV	7N	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #154A	3003926274	BLANCO MV	7 P	31N	05W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #156	3004529661	BLANCO MV	9A	31N	06W	BG1	HDPE SECONDARY LINER FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #156A	3004529640	BLANCO MV BASIN DK /	91	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #159 COM	3003925583	BLANCO MV	190	31N	05W	BGT	DBL WALL STEEL
ROSA UNIT #159A	3003926273	BLANCO MV	19N	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #15C	3003930111	BLANCO MV BLANCO MV /	29G	31N	05W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #160	3003925890	ROSA PC	250	31N	06W	BGT	DBL WALL STEEL
ROSA UNIT #160A	3003925818	BLANCO MV BASIN DK /	25N	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #160B	3003926962	BLANCO MV	25L	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #160C	3003929778	BLANCO MV	25J	31N	06W	BG1	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #162	3003926069	BLANCO MV	30K	31N	05W	BG7	HDPE SECONDARY LINER
ROSA UNIT #162B	3003929845	BLANCO MV	30P	31N	05W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #163	3003926345	BLANCO MV	24G	31N	06W	BG1	HDPE SECONDARY LINER
ROSA UNIT #163A	3003926336	BLANCO MV	240	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #163B	3003929921	BLANCO MV	24B	31N	06W	SG1	DBL WALL STEEL
ROSA UNIT #163C	3003929611	BLANCO MV	24J	31N	06W	SGT	SINGLE WALL STEEL
ROSA UNIT #164	3003926151	BASIN DK / BLANCO MV	1J	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #164A	3003926080	BLANCO MV BASIN DK /	1J	31N	06W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER FIBERGLASS TANK W/JANDED 20 - mil
ROSA UNIT #164E	3003927242	BLANCO MV	1J	31N	06W	BGT	FIBERGLASS TANK W/BANDED 20-mil HDPE SECONDARY LINER

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WELLS w/FEDERAL							شنورو ورب بالمراز والمرازي والمقامة والمائدة فالمراز والمنافق والمراز والم
SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
DOOM IN IT WAS		BLANCO MV /					
ROSA UNIT #165	3003926070	ROSA PC	25F	31N	06W	BGT	DBL WALL STEEL FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #165A	3003926150	BLANCO MV	25B	31N	06W	BGT	HDPE SECONDARY LINER
	0000000	BASIN DK /	200	0111	0011	50,	
ROSA UNIT #165B	3003926557	BLANCO MV	25E	31N	06W	BGT	DBL WALL STEEL
		BASIN DK /					
ROSA UNIT #165C	3003926961	BLANCO MV	25G	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #166	2000000075	DI ANCO MY	20.4	0.414	0.5147	557	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT # 160	3003926275	BLANCO MV	30A	31N	05W	ВĞТ	HDPE SECONDARY LINER
ROSA UNIT #166A	3003926282	BLANCO MV	30F	31N	05W	BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
	3003320202	BE/11100 1111	301	3114	0344	ВОТ	FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #167A	3004529886	BLANCO MV	8A	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #169	3003926130	BLANCO MV	3J	31N	06W	BG1	DBL WALL STEEL
D004 11117 111004							
ROSA UNIT #169A	3003926149	BLANCO MV	3J	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #169C	3003927717	BLANCO MV	2M	31N	06W	BGT	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
1	3003927777	DEANGO MV	2 101	3114	OOVV	601	TIDI E GEGONDANT EINEN
ROSA UNIT #170	3003925851	BLANCO MV	21N	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #171	3003926286	BLANCO MV	7G	31N	05W	BGT	DBL WALL STEEL
DOG 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		D. 11100 1111					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #171A	3003926389	BLANCO MV	7G	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #171B	3003927013	BLANCO MV	6P	31N	05W	BG1	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
NOSA GIVII #171B	3003927013	BLANCO WV	01-	3110	USVV	ВСТ	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #180	3004529898	BLANCO MV	9N	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #180B	3004533134	BLANCO MV	9L	31N	06W	BGT	DBL WALL STEEL
DOGA 1 N 117 114 000		D. 41100 101					
ROSA UNIT #180C	3004533191	BLANCO MV	9E	31N	06W	BG1	DBL WALL STEEL
ROSA UNIT #181	3003926463	BLANCO MV	11K	31N	06W	BG1	DBL WALL STEEL
	0000020400			J 114	0011		FIBERGLASS TANK W/BANDED 20-mil
ROSA UNIT #181A	3003926312	BLANCO MV	15A	31N	06W	BGT	HDPE SECONDARY LINER
ROSA UNIT #181C (shared							FIBERGLASS TANK w/BANDED 20-mil
w/169C)	3003927714	BLANCO MV	2M	31N	06W	BGT	HDPE SECONDARY LINER
DOCA LINIT #102	2002002002	DI ANCO MY	1014	0411	05144	50.7	FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #182	3003926283	BLANCO MV	18N	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #182A	3003926285	BLANCO MV	18P	31N	05W	BGT	DBL WALL STEEL
	000001.0200			0111	0011	501	Don White Order
ROSA UNIT #182C	3003930180	BLANCO MV	18P	31N	05W	SGT	SINGLE WALL STEEL
							FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #183	3003926387	BLANCO MV	19G	31N	05W	_	HDPE SECONDARY LINER
DOOA LINUT WARRA		DI 44100 104					FIBERGLASS TANK w/BANDED 20-mil
ROSA UNIT #183A	3003926386	BLANCO MV	19F	31N	05W	BGT	HDPE SECONDARY LINER
ROSA UNIT #183B	3003930087	BLANCO MV	19B	31N	05W	BGT	DBL WALL STEEL
11.000 0111 # 1000	3003930007	BASIN DK /	190	3111	USVV	וטם	DDL WALL STEEL
ROSA UNIT #185B	3004532734	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL
							· · · · ·
ROSA UNIT #185C	3004534484	BLANCO MV	16F	31N	06W	BGT	DBL WALL STEEL
2004 1002 0006		DI 11100 :			_		
ROSA UNIT #189	3003930186	BLANCO MV	21G	31N	05W	BG1	DBL WALL STEEL

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WELLS W/FEDERAL SURF MGT	API	FMT	SEC	TWN	RNG	PIT TYPE	CONSTRUCTION MATERIAL
ROSA UNIT #231	3003924444	BASIN FTC	31N	31N	05W	SGI	SINGLE WALL STEEL
ROSA UNIT #335A	3003930222	BASIN F1C	05J	31N	05W	SGT	SINGLE WALL STEEL

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Jones, Brad A., EMNRD

From:

Lane, Myke (E&P) [Myke.Lane@Williams.Com]

Sent:

Thursday, March 12, 2009 4:30 PM

To:

Jones, Brad A., EMNRD

Cc:

Perkins, Holly (E&P); Basye, Matt (E&P); Lepich, Mark (E&P); Powell, Brandon, EMNRD;

Lane, Myke (E&P)

Subject:

Request for approval to initiate pit closures

Importance:

High

Brad:

Due to winter weather we have identified several below grade tanks constructed of fiberglass with banded liners that have cracked and are leaking to the annular space or are vulnerable. As a precaution to avoid a possible release from the liner, we diverting discharges to the pits and we want to initiate closure next week. Closure plans following your approved format were submitted on February 11, 2009, and we understand you may not be able to review and approve them given this short notice.

This correspondence is a request for approval to initiate the pit closures following the procedure approved by your office. Williams will, if necessary, take any other closure stipulations required following your review of the plans.

WELLSITE	API	FMT	SEC	TWN	RNG	MATERIAL
ROSA UNIT #032B	3003926771	BASIN DK / BLANCO MV	21G	31N	06W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #041	3003907981	BLANCO MV	5K	31N	05W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #041B	3003927014	BASIN DK / BLANCO MV	6P	31N	05W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
ROSA UNIT #059 GL	3003923270	UNDES GL	25N	31N	06W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER
HOSA UNIT #171B	3003927013	BLANCO MV	6P	31N	05 W	FIBERGLASS TANK w/BANDED 20-mil HDPE SECONDARY LINER

Please notify us if we need to suspend our plans for these pits until your office can review and accept the plans.

Michael K. (Myke) Lane, PE

EH&S Team Leader - San Juan Basin Operations

721 S. Main/PO Box 640, Aztec, NM 87410 (505) 634-4219(off); -4205(fax); 330-3198(cell)

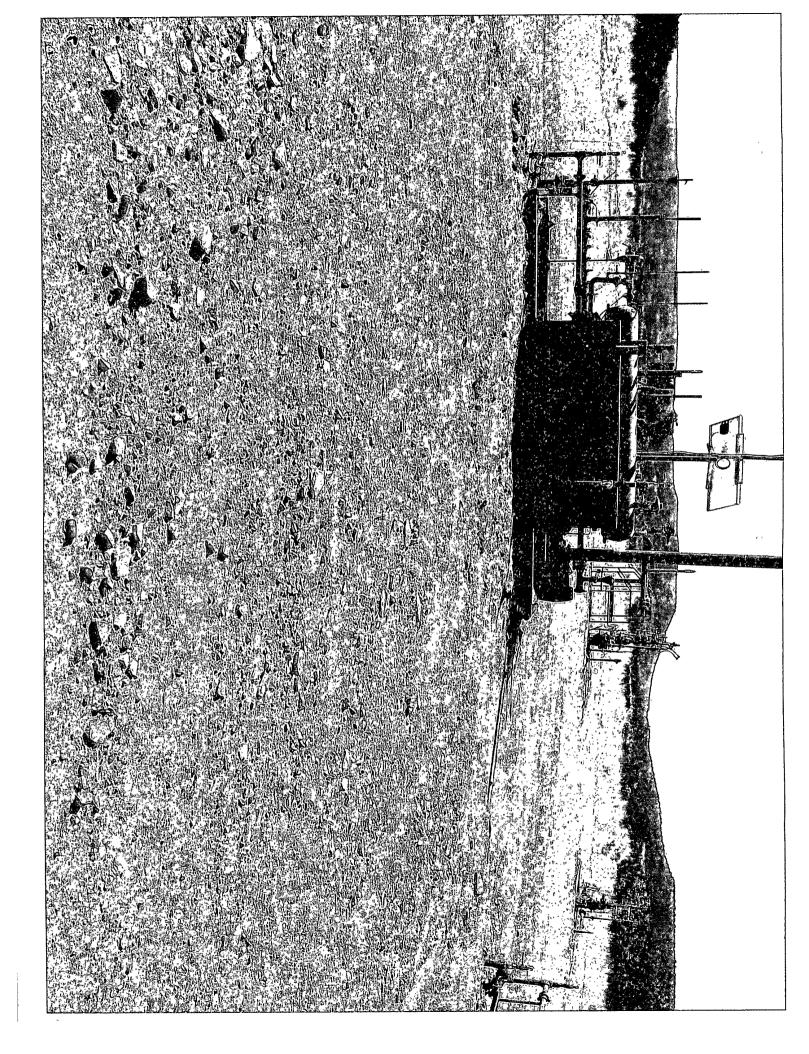
"The problems we face cannot be resolved at the same level of thinking as that which gave rise to them!"---shared with me by Brent Hale

This inbound email has been scanned by the MessageLabs Email Security System.

RECEIVED

MAR 1 7 2009

WPX



04-64 BGT INSPECTIONS ROSA UNIT 041B

						Liner	Leak detection		Pit	
Date	WellName	Run	Formation	Construction	SGT. BGT, Above	Liner	Y/N	level	level	Comments / Repairs needed
8/4/2008	UNIT #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	39"	22"	
9/9/2008	UNIT #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	39"	30"	
10/29/2008	UNIT #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	37"	31"	
11/18/2008	UNIT #044B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	2"	18"	
1/2/2009	UNIT - #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	36"	36"	might want to check this for leak
1/22/2009	UNIT #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES	50"	50"	might want to check this for leak
2/12/2009	UNIT #041B	04-64	Verde/Dako ta	FIBERGLASS	BGT	Plastic Liner.	YES			Removed