

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-045-31909
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blancett FC
8. Well Number 1
9. OGRID Number 013998
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Maralex Resources, Inc.	
3. Address of Operator P.O. Box 338, Ignacio, CO 81137	
4. Well Location Unit Letter <u>H</u> <u>1815</u> feet from the <u>North</u> line and <u>960</u> feet from the <u>East</u> line Section <u>24</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5563' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Set Production Casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 45 joints of 5-1/2", 15.5#/ft J-55, LTC production casing (1985.19').
Pump 20 BBls Scavenger cement mixed at 11 ppg followed by 240 sacks (451.2 cubic ft) of 65/35 pozmix with 6% gel, 5#/sk gilsonite, and 1/4#/sk flocele mixed at 12.4 ppg. Tail in with 140 sacks (176.4 cubic ft) of standard cement with .4% Halad 344, 5#/sk gilsonite and 1/4#/sk flocele mixed at 15.2 ppg. Drop top plug and displace with 46.4 BBls of water. Circulated 6 BBls cement to surface.
Casing landed at 1984' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 01/13/04

Type or print name Carla S. Shaw

Telephone No. 970/563-4000

(This space for State use)

APPROVED BY Charles L. Shaw TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JAN 16 2004

Conditions of approval, if any: