Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu	· ·		Form C-103 Revised May 08, 2003
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, ministrals and reaction recovered		WELL API NO.	Revised Way 08, 2003
District II	OIL CONSERVATION DIVISION		30-045-32045	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr. 2000		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🗷	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		APPORTARE	6. State Oil & Gas Le	ease No.
SUNDRY NOTIC	ES AND REPORTS ON WE	LLS	7. Lease Name or Un	it Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE GAS COM BJ	
1. Type of Well:			8. Well Number	
Oil Well Gas Well	ell 🗷 Other		#2	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			167067	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA	
4. Well Location				
Unit LetterM : 760' feet from theSOUTH line and665'feet from theWEST line				
Section 02	Township 30N	Range 13W	NMPM	County SAN JUAN
	11. Elevation (Show whether		c.)	
5820 ' GL				
	ppropriate Box to Indicate		• '	
NOTICE OF INTE			SEQUEN <u>T</u> REPC	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCEDRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: SPUID & SI	दा आप्तर ८९८	x
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. spudded 12-1/4" hole @ 6:00 a.m. on 01/06/04. Drld to 332'. PU & TIH w/7 jts 8-5/8",				
24.0#, J-55, STC w/shoe @ 324.58' & IFV @ 279.03'. Cmtd csg w/215 sx Type III cmt + 2% CaCl2, 1/4 pps				
cello flake & 2% phenoseal (mixed @ 14.5 ppg & 1.41 cuft/sx). Circ 15 bbls good cmt to surf. PT surf				
csg & BOP's to 1,000 psig for 30 min. Held OK.				
Drlg ahead				
DIIG anead				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	IIII Patter		_	. —— 07 /00 /04
SIGNATURE	THE THE	LE DRILLING	E ENGINNER D	ATE 01/08/04
Type or print name JEFF PATTON			Telephon	e No. <b>324-1090</b>
(This space for State use)	1.1)	DEPUTY OIL & GAS	NSPECTOR, DIST. 43	JAN 2 3 2004
APPROVED BY Conditions of approval, if any:	TI		DA	те2 2004