

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>SF-079404A</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resys. Other _____										6. If Indian, Allottee or Tribe Name <b>40</b>	
2. Name of Operator <b>Pure Resources, L.P. c/o Mike Pippin LLC (Agent)</b>										7. Unit or CA Agreement Name and No. <b>RINCON UNIT NMNM78406D</b>	
3. Address <b>1304. N. Sullivan, Farmington, NM 87401</b>										8. Lease Name and Well No. <b>RINCON UNIT #159P</b>	
3a. Phone No. (include area code) <b>505-327-4573</b>										9. API Well No. <b>30-039-27490</b>	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface <b>705' FNL &amp; 335' FWL</b>										10. Field and Pool, or Exploratory <b>Basin Dakota</b>	
At top prod. interval reported below <b>SAME</b>										11. Sec., T., R., M., or Block and Survey or Area <b>D 18 T27N R6W</b>	
At total depth <b>SAME</b>										12. County or Parish <b>Rio Arriba</b>	
14. Date Spudded <b>11/19/03</b>										13. State <b>NM</b>	
15. Date T.D. Reached <b>11/26/03</b>										17. Elevations (DF, RKB, RT, GL)* <b>6502' GL &amp; 6517' KB</b>	
16. Date Completed <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>01/09/04</b>											
18. Total Depth: MD <b>7591'</b> TVD										19. Plug Back T.D.: MD <b>7582'</b> TVD	
20. Depth Bridge Plug Set: MD <b>7582'</b> TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Dual Burst Thermal Decay Time Log (TDT)/GR/CCL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	32.3# H-40	0'	395'		225 Type III		0' CIR	0'		
8-3/4"	7"	20# J-55	0'	2663'		405 Prem.		0' CIR	0'		
6-1/4"	4-1/2"	11.6# I-80	0'	7591'		610 Prem.		0' CIR	0'		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)			
NONE											
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) DAKOTA		7487'	7564'	7361'-7563'		0.38"	26	1 SPF			
B)											
C)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and type of Material									
7361'-7563'		Fraced w/134,600# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Ready	01/08/04	4	→						Flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
16/64"	20#		→		51			Shut-in			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						JAN 20 2004		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→					FARMINGTON FIELD OFFICE			

(See instructions and spaces for additional data on reverse side)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland Coal	2899'	3096'	gas	San Jose	Surface
Pictured Cliffs	3096'	3191'	gas	Ojo Alamo	2122'
Mesaverde	4773'	5681'	oil & gas	Kirtland Shale	2590'
Dakota	7487'	7564'	oil & gas	Pictured Cliffs	3096'
				Cliffhouse	4773'
				Point Lookout	5268'
				Gallup	6498'
				Dakota	7487'

32. Additional remarks (include plugging procedure):

RINCON UNIT #159P

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Rippin 505-327-4573Title Petroleum Engineer (Agent)

Signature

Mike RippinDate January 14, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.