Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. , NMSF078504					
Ia. Type of	Well	Oil Well			Dry	⊠ Oth		· ·	,-,	· · · · · · · · · · · · · · · · · · ·	14	6. If	Indian, Allo	ttee o	r Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other									lesvr.	7. Unit or CA Agreement Name and No. NMNM78425D					
2. Name of BURLIN	Operator	SOURCE	S O&G CO	LP	Conta		MY WIM ail: twims	att@	br-inc.co			S			ell No. UNIT 284S
3. Address	PO BOX 4 FARMING		л 87499				3a. Phor Ph: 505	ne No 5.599	. (include .4068	area code	)	9. Al	PI Well No.	30-0	45-31772-00-S1
4. Location	of Well (Rep	ort locati	on clearly an	d in accor	dance wi	th Federa						10. F	ield and Po	ol, or	Exploratory
At surfac		T32N R 775FSL	10W Mer Ni 1120FEL	MP							ļ		ASIN FRU		ND COAL  r Block and Survey
At top p	rod interval r	eported be	elow									01	Area Sec	: 13 T	32N R10W Mer NMP
At total	depth												County or Pa AN JUAN	arish	13. State NM
14. Date Sp 12/31/2	oudded 003			te T.D. R 05/2004	16. Date Completed  □ D & A  □ Ready to Prod.  01/07/2004				rod.	17. Elevations (DF, KB, RT, GL)* 6904 GL					
18. Total D	epth:	MD TVD	3780	1	9. Plug l	Back T.E		D	378	30	20. Dep	th Bri	dge Plug Se	t:	MD TVD
21. Type El NONE	ectric & Oth	er Mechai	nical Logs Ri	ın (Submi	t copy of	each)	• •			Was	well cored DST run? tional Sur	rey?		Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings				· · · · · · · · · · · · · · · · · · ·	,			,				
Hole Size	ze Size/Grade		Wt. (#/ft.)	Top (MD)		(D)	Stage Ceme Depth			Sks. & f Cement	Slurry Vol. (BBL)		Cement Top*		Amount Pulled
12.250			32.0	277				15							
8.750 6.250			20.0 16.0	33	55	3393 3780			532						<del> </del>
0.200	0.0	300 1100	10.0			0,00					1				<del> </del>
		·													
24. Tubing	Record										<u>. I</u>				
	Depth Set (M	ID) P	acker Depth	(MD)	Size	Depth	Set (MD)	Pa	acker Dep	th (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
2.375	;	3760	•	, ,					•						
25. Produci						26. P	erforation				0:				Des C. Clark
	ormation RUITLAND C	COAL	Тор	3121	Bottom 367	74	Pertor	rated	Interval 3402 To	O 3780	Size	+	No. Holes	OPE	Perf. Status  N HOLE COMPLETIO
B)		) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (		-		1				-		+			
C)								•							
D)	racture, Treat	ment Cer	ment Squeeze	Etc		j								<u> </u>	
	Depth Interva		Them Squeez	, 200.				Ar	nount and	Type of I	Material			•	
	•		780 NONE												
						<del></del>							·		
28. Product	ion - Interval	A	<u> </u>												***************************************
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wa BB	ater BL	Oil Gra		Gas Gravi	ty	Product	ion Method		
01/07/2004	1/07/2004 01/07/2004 1			0.0	303		0.0					FLOWS FROM WELL		ROM WELL	
Choke Tbg. Press. Csg. Flwg. 350 Press.		24 Hr. Rate	Oil BBL	Gas MCF	BE		Gas:Oil Ratio		Well Status						
78a Deadur	SI ction - Interva	353.0		0	729	12	0				GSI		The same of the sa		
Date First	Test	Hours	Test	Oil	Gas MCF		ater	Oil Gr		Gas	ئر	Produc	DTED F	ORI	RFCAB
Produced			Production			BE	BL			Gravi		I IAN a			
			24 Hr. Rate	Oil Gas BBL MCF		Wa BE	ater BL	Gas:Ōil Ratio		Well	FAHWINGIUM FIRE DUFFIE				
	<u>. , , </u>			L				Ц				₹₩		KLU.	UFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #26985 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*
BLM REVISED \*\*\*

28h Prod	uction - Interv	/a1 C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	10	Gas	Production Method				
Produced	Date	Tested	Production	BEL	MCF	BBL	Corr. API		ravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Veli Status					
28c. Prod	uction - Interv	/al D		<u> </u>							<del> </del>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ias Fravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status	<u>!</u>	330003.			
	sition of Gas	Sold, used	for fuel, ven	ed, etc.)		<u> </u>								
SOLE	nary of Porous	Zonos (In.	aluda A quifa	\					1 21 Eom	mation (Log) Markers				
Show tests, i	all important including dep ecoveries.	zones of pe	orosity and c	ontents ther	eof: Cored i e tool open,	ntervals and , flowing and	all drill-stem d shut-in pres	sures	31.10	mation (Log) Markets				
	Formation		Тор	Bottom		Description	Descriptions, Contents, etc.			Name Top Meas. De				
SAN JOS NACIMIEN OJO ALAI	NTO		0 810 2068						OJO ALAMO         199           KIRTLAND         202           FRUITLAND         312           PICTURED CLIFFS         367					
22 4 3 3 5														
Tubin	tional remarks ng pressure i	s SI. This	is an open	hole comp	letion.									
	e enclosed atta ectrical/Mech		s (1 full set m	ea'd )		2. Geologic	Report		3. DST Re	nort 4 Direct	ional Survey			
	indry Notice f	·	•	. ,		6. Core An			7 Other:	port 4. Direct	ional Survey			
34. I here	by certify that	·	Elect Fo	ronic Subn	nission #269 GTON RES	985 Verified SOURCES (	i by the BLN O&G CO LI	I Well Info	ormation Sy		ctions):			
Name	e(please print	TAMMY	WIMSATT			<del></del>	Tit	le <u>REGUL</u>	ATORY SP	ECIALIST				
Signa	Signature (Electronic Submission)								Date 01/20/2004					
Title 18 (	J.S.C. Section	1001 and	Title 43 U.S	C. Section	1212, make	it a crime fo	or any person	knowingly	and willfully	y to make to any department o	or agency			