Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ı	· /	FORM APPROVED
	/	OMB NO. 1004-0135
	/	Expires: November 30, 2000

Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fort	1 3160-3 (APD) for such proposals. 2003 POV 13	<u>개</u> (2: 24		
SUBMIT IN TRIPLICATE -	Other instructions on reverse side ()7() Farmingt	7. If Unit or CA/Agreement, Name and/or NOI), NM		
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	200 21 22 23 22	8. Well Name and No. Carson 4M		
ENERGEN RESOURCES CORPORATION	A Barrer (25)	9. API Well No.		
3a. Address	3b. Phone No. (include area code)	30-039-26169		
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey 1)		10. Field and Pool, or Exploratory Area Blanco MV/East Blanco PC		
794' FSL, 1551' FWL, Sec. 19, T30N, R4W, N.M.P.M.				
754 15E, 1551 1ME, 500. 15, 150M,	E Marian S	11. County or Parish, State		
		Rio Arriba NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO	N		
Notice of Intent	Acidize Deepen Produc	tion (Start/Resume) Water Shut-Off		
X Subsequent Report	Alter Casing Fracture Treat Reclam			
A J Subsequent Report	Casing Repair New Construction Recom	plete X Other		
Final Abandonment Notice	Change Plans Plug and Abandon Tempor	rarily Abandon Add PC		
	Convert to Injection Plug Back Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  The Pictured Cliffs was added and downhole commingled with the Mesaverde as follows:  10/09/03 MIRU.  10/10/03 TIH with tubing. Set CIBP @ 4700'. Test casing to 3500 psi - ok.  10/11/03 Run GR-CCL-CBL from 3300' to 4500'. Perf Pictured Cliffs from 4145' - 4376'. Acidized perfs with 1000 gals 15% HCL.  10/15/03 Frac PC with 102,000 gals 700 N2 20# Linear Foam and 180,000# 20/40 sand.  10/17-20/03 Flow back after frac.  10/21-22/03 TIH. Clean out to CIBP. Milled out CIBP and clean out to 6946'.  10/23/03 TIH with 2-3/8" tubing, land @ 6688'. NU wellhead. Return to production as a Pictured Cliffs/Mesaverde downhole commingle.  Please Submit Allocation Methods of Cliffs/Mesaverde downhole commingle.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
<u> </u>	ACCEPTED FOR RECORD roduction Assi	stant		
Vicki Donaghiy	Date 11/07/03			
THIS SPACE FOR NEDERALLO STATE OFFICE USE				
Approved by	FARMINGTON FIELD OFFICE	Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	f this notice does not warranted three those rights in the subject lease.			