

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078505 |
| 2. Name of Operator BP AMERICA PRODUCTION CO | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P. O. BOX 3092 HOUSTON, TX 77253 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700 | | 8. Well Name and No. TRIGG FEDERAL GAS COM C 1S |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R9W NWNW 1155FNL 1020FWL | | 9. API Well No. 30-045-31917-00-X1 |
| | | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @09:00 hrs on 01/11/04 Spud a 13 1/2" surface hole. Drilled to 216'. RU & ran 9 5/8", 32.3#, H-40 surface csg to 210'. CMT scavenger slurry W/6 sxs class G cmt; density 10.30 ppg; Yield 4.460 cuft/sx. Lead w/194 SXS CLS G CMT; DENSITY 15.8 PPG w/1.18 cuft/sx Yield. Circ 15 bbls to surface. PRESS TEST LOW @250 PSI & HIGH TO 750 PSI FOR 30 MIN. HELD OK.

Drilled out CMT. Drilled an 8 3/4" hole to 2650'. RU & set 7", 20#, J-55 CSG to 2649'. CMT scavenger slurry W-w/25 sxs class G cmt; density 10.00 ppg; Yield 4.460 cuft/sxs. lead slurry 265 sxs class G cmt; Density 11.70 ppg; Yield 2.610 cuft/sx. Tail slurry 70 sxs class G cmt; Density 13.20 ppg; Yield 1.450 cuft/sx. Circ to surface. RU & tst BOP W/FMC as 3rd party tst'r & BLM rep. Mike Wade as witness. 750# high & 250# low. TST 10 min. ea. TST manifold valves one at a time against csg since there is no way to isolate the csg from the Well Head with the tbq head in place; tested ea valve for 30 min. & no bleed off. All valves tested Okay.

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| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #26753 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 01/21/2004 (04AXG0219SE) | |
| Name (Printed/Typed) CHERRY HLAVA | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 01/20/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-----------------|
| Approved By ACCEPTED | ADRIENNE GARCIA Title PETROLEUM ENGINEER | Date 01/21/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Farmington | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #26753 that would not fit on the form

32. Additional remarks, continued

TIH & drilled to 2970' TD @ 2:30 hrs. on 1/16/04.