UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Notices and	Reports on Wells	PH 1: 48	
?		070 Farmi	5.	Lease Number SF077652
Type of Well GAS	• .	OTO Falitie	15.0H, 14W 6.	If Indian, All. o
		4.0.1	70 27 20 27	Unit Agreement N
Name of Opera	tor			
RESOU	RCES OIL E GAS CO	YNAGMC	1 _N 2004 8	Well Name & Numb
	ne No. of Operator Farmington, NM 87499	(505) 326 9700	. J	East 103 API Well No. 30-045-27850
Location of W	ell, Footage, Sec., T,	R, M	10.	Field and Pool
1340'FSL,1490	'FWL, Sec.14, T-31-N, F	R-12-W, NMPM	9. V. C.	Basin Fruitland County and State San Juan Co, NM
. CHECK APPROF	RIATE BOX TO INDICATE N	NATURE OF NOTICE.	REPORT, OTHER	DATA
Type of Submi	· · · · · · · · · · · · · · · · · · ·	Type of Acti		
Notice			Change of Pla	
			New Construc	
X Subseq			Non-Routine F	_
Final		asing Repair cering Casing	Water Shut o	
Tinai		Other Tubing Repai		injection
	· — –			· ·
3. Describe P	roposed or Completed Or			· · · · · · · · · · · · · · · · · · ·
3. Describe F	roposed or Completed Or MIRU. ND WH, NU BOP. TIH. Pump 500 Gals	perations TIH, tag up @ 277	3', TOOH.	LS wtr. TOOH.
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