District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Form C-141 Revised October 10, 2003

Release Notification and Corrective Action

	SG I	NTERESTS	I. LT	D		OPERA	ΓOR	▼ Initia	al Report	ПБ	inal Report	
Name of Co				Operating, I			arcia Stewa					
Address PO Box 2677, Durango, CO 81302 Telephone No. (970) 2759-1238/(970) 259-2701												
Facility Name CORRALES #1 Wellsite Facility Type Old gas wellsite												
Surface Ow						BLM / 3026 Lease No. NM 53926						
LOCATION OF RELEASE AT#30-031-20892												
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
Ì	Ì .	-					1785		1	McKinley		
0	3	20N	6W	465	Sou	Juli 1765 Es		East	rickiniey			
LatitudeLongitude												
NATURE OF RELEASE												
Type of Rele					Volume of Release 30 bbls Volume Recovered 0							
Source of Release pit on wellsite Was Immediate Notice Given?							Date and Hour of Occurrence 3/6/Date and Hour of Discovery 3/7/07					
Was Immedia	ate Notice (Vec [l No. □ Not P4	amired	If YES, To Whom? Message left for J. Lovato/BLM						
▼ Yes No Not Required							Phône call to Charlie Perrin/NMOCD-Aztec, NM					
By Whom? Marcia Stewart Date and Hot Was a Watercourse Reached?								d Hour 3/7/07 approx. 9:30 am Volume Impacting the Watercourse.				
was a water	course reac		Yes X] No		n/a RCVD MAR19'07						
Transfer to the state of the st												
OIL CONS. DIV.												
n/a DIST. 3												
Describe Cause of Problem and Remedial Action Taken.* Well in the process of being P&A. Pit dug to store fresh water (from Smeltzer pond in the area) to be used for any possible drilling or cementing												
purposes. From now on, our drilling/completion/P&A written procedures will include a statement to "avoid any and all discharge of all fluids".												
Describe Area Affected and Cleanun Action Taken *												
Approximately 30 barrels was discharged from the rig pit and ran off well pad approximately												
300'. Most of the water soaked into the ground, with some flowing out into the sage brush. A backhoe was on the wellsite and had been reclaiming the area. The affected ground												
was "sifted" and displaced with the backhoe.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
reactai, state.	OIL CONSERVATION DIVISION											
l a:	1111		170			GID COTABLETTITION BIVIDION						
Signature:	rvas	era)	Mu	vari		Approved by District Supervisor: Brandon Fourth For: Charlie						
Printed Name	e: Marci	a Stewar	t		, A							
Title: Eng. Assistant/AGent for SG Interests						Approval Da	proval Date: 3-19-07 Expiration Date:					
E-mail Addre	ess: marc	:ia@nikae	nergy.	com		Conditions of Approval:			Attached			
Date: 3/9/07 Phone: (-970)259-2701											den _{gas}	
Attach Additional Sheets If Necessary 8P071105 1342												
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